


# **WM4-96**

(Rev. C04 and following)

## **SERIAL COMMUNICATION PROTOCOL**

Vers. 1 Rev. 3

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## 1 SERIAL COMMUNICATION PROTOCOL

### 1.1 INTRODUCTION

WM4-96 can be equipped with a RS485 or RS232 serial interface. The serial communication protocol, MODBUS-RTU, is the same on both interfaces. When using RS485, it is possible to connect up to 255 instruments using MODBUS protocol. When using RS232 it is only possible to connect a single instrument (multidrop feature is not available).

The command's structure of the protocol allows the user to read and write from/in the  $\mu$ P RAM memory and the peripheral devices (EEPROM, real time clock, flash memory), so that all the functions are completely transparent.

The communication parameters are configurable when using both the RS485 interface and the RS232 one, in accordance with the following table:

Interface	Baud rate (bps)	Parity	Stop bit
RS232	2400 to 38400	None	1
RS485	1200 to 9600	None, even, odd	1

**NOTE:** please refer to the instruction manual for any detail on the instrument programming.

The communication can be started only by the HOST unit, which sends the request frame. Each frame contains the following information:

- slave address: is a number from 1 to 255, which identifies the instrument connected to the network. Address 0 (zero) is accepted (in write frames only) by all the instruments, which will execute the relevant command but won't send any answer frame.  
**NOTE:** The request frame must always contain the address even if, when using RS232, it is not considered (every legal value is accepted).
- command: it defines the command type (e.g. read function, write function etc.).
- data fields: these numbers define the operating parameters of the command (e.g. the address of the word, the value of the word to be written, etc.).
- CRC word: it allows detecting transmission errors that may occur. CRC calculation is carried out by the MASTER unit once it has defined address, command and data fields. When the frame is received by the SLAVE, it is stored in a temporary buffer. The CRC is calculated and then compared with the received one. If they correspond and the address is recognised by the SLAVE unit, the command is executed and an answer frame is sent.

If the CRC is not correct, the frame is discarded and no answer is sent.

### 1.2 FUNCTIONS

WM4-96 accepts the following three commands:

- Read words (code 04h)
- Write one word (code 06h)
- Read words from Flash Memory (code 80h)

**NOTE:** the memory addressing is different according to the used function. It is explained in detail in the paragraph 1.3.

Function 04h and 06h are compatible with the Modbus coding, while function 80h is very similar but differs slightly from Modbus coding.

### 1.2.1 Function 04 (read words)

#### Request frame

Address	Function	Data address		n° of words		CRC	
1 byte	1 byte	2 byte		2 byte		2 byte	
From 1 to 255	04h	MSB	LSB	MSB	LSB	MSB	LSB

**NOTE:** - The maximum number of word is 120 (240 byte).  
- The address 00 is not allowed (it generates no answer)

#### Answer frame

Address	Function	n° byte (=2 x n° word)	Values	CRC	
1 byte	1 byte	1 byte	n° byte (=2 x n° word)	2 byte	
From 1 to 255	04h	MSB	LSB	MSB	LSB

### 1.2.2 Function 06 (write one word)

#### Request frame

Address	Function	Data address		Value	CRC
1 byte	1 byte	2 byte		2 byte	2 byte
From 1 to 255	06h	MSB	LSB	MSB	LSB

#### Answer frame

Address	Function	Data address		Value	CRC
1 byte	1 byte	2 byte		2 byte	2 byte
From 1 to 255	06h	MSB	LSB	MSB	LSB

**NOTE:** the answer frame is an echo of the request frame, which confirm the execution of the command.

The write function cannot be used to modify the contents of the energy meter memory area.

### 1.2.3 Function 80 (read words from Memory Flash)

#### Request frame

Address	Function	Word address and number of words				CRC	
1 byte	1 byte	4 byte (see Flash Memory addressing table)				2 byte	
From 1 to 255	80h	MSB	...	...	LSB	MSB	LSB

#### Answer frame

Address	Function	Number of byte	Value	CRC	
1 byte	1 byte	1 byte	n byte	2 byte	
From 1 to 255	80h	Number of words x 2	...	MSB	LSB

**IMPORTANT:** if the address is 00 (zero) all the instruments connected to the network will execute the command but won't send an answer frame.

**1.3 MEMORY AREA**

WM4-96 manages four different memory areas addressed as follows.

Function 04h and 06h:

Memory area	Area		Byte reading order
Internal RAM	0000h	00E7h	MSB, LSB
Internal RAM	00E8h	1FFFh	LSB, MSB
Data storage EEPROM	2000h	3FFFh	MSB, LSB
Real Time Clock	4000h	5FFFh	LSB

Function 80h:

Memory area	Area	Byte reading order
Flash Memory	From 0000h	MSB, LSB

The Flash Memory is composed by 4095 pages, shared in three different blocks containing different kind of information:

- from page 0000 to page 3993: logged data
- from page 3394 to page 3395: telephone numbers and SMS messages
- from page 3396 to page 4095: load profile data

The Flash Memory addressing requires to indicate the page number (from 0 to 4095), followed by the word address in that specific page (from 0 to 527) and from the number of words to be read. Therefore the addressing requires 4 bytes to be written as a single 32-bit word: the 14 more significant bits indicate the page, the following 10 bits define the address inside the page, the 8 less significant bits indicate the number of word to be read (maximum 132 word).

*Flash Memory addressing table*

Memory area	Word address and number of words (4 byte)	Byte reading order
Flash Memory	00pppppppppppppppp iiiiiii wwwwwwww	MSB, LSB

where

- pppppppppppppppp = page number (14 bit)
- iiiiiii = word address inside the ppppppppppppppp page (8 bit)
- wwwwwww= number of words to be read

It is only possible to reset the logged data from the Flash Memory using fixed frames (see paragraph 5.4)

**NOTE:** in the following pages the following notation will be used:

- 1 int = 4 byte;
- 1 short = 2 byte;
- 1 word = 2 byte;
- 1 byte = 8 bit.

#### 1.4 WM4-96 IDENTIFICATION CODE AND SERIAL NUMBER

Every Carlo Gavazzi instrument is identified by means of a code stored in address 0Bh, in order to recognise the type of the instrument via serial communication. The WM4-96 code is 0010h. This code can be read with the following fixed frame:

*Instrument code request frame (8 byte):*

01h	04h	00h	0Bh	00h	01h	CRC	CRC
-----	-----	-----	-----	-----	-----	-----	-----

*Instrument code answer frame (7 byte):*

01h	04h	02h	00h	10h	CRC	CRC
-----	-----	-----	-----	-----	-----	-----

The serial number of the instrument is stored as short (2 bytes) on location 0218h.

## 2 RAM VARIABLES MAP

### 2.1 INSTANTANEOUS VARIABLES MAP

Word	ADDRESS	BYTE	VARIABLE	Type	Word	ADDRESS	BYTE	VARIABLE	Type
1	000	4	V L1-N	V	31	078	4	THD V2	D
2	004	4	A L1	A	32	07C	4	THDe V2	D
3	008	4	W L1	P	33	080	4	THDo V2	D
4	00C	4	V L2-N	V	34	084	4	THD V3	D
5	010	4	A L2	A	35	088	4	THDe V3	D
6	014	4	W L2	P	36	08C	4	THDo V3	D
7	018	4	V L3-N	V	37	090	4	THD A1	D
8	01C	4	A L3	A	38	094	4	THDe A1	D
9	020	4	W L3	P	39	098	4	THDo A1	D
10	024	4	V L1	V	40	09C	4	THD A2	D
11	028	4	V L2	V	41	0A0	4	THDe A2	D
12	02C	4	V L3	V	42	0A4	4	THDo A2	D
13	030	4	VA L1	P	43	0A8	4	THD A3	D
14	034	4	var L1	P	44	0AC	4	THDe A3	D
15	038	4	PF L1	C	45	0B0	4	THDo A3	D
16	03C	4	VA L2	P	46	0B4	4	A dmd	A
17	040	4	var L2	P	47	0B8	4	VA dmd	P
18	044	4	PF L2	C	48	0BC	4	PF avg	C
19	048	4	VA L3	P	49	0C0	4	W dmd	P
20	04C	4	var L3	P	50	0C4	4	Hz	H
21	050	4	PF L3	C	51	0C8	4	ASY	D
22	054	4	v $\Sigma$	V	52	0CC	4	VL-N $\Sigma$	V
23	058	4	A $\Sigma$	A	53	0D0	4	var dmd	P
24	05C	4	w $\Sigma$	P	54		4		
25	060	4	VA $\Sigma$	P	55		4		
26	064	4	var $\Sigma$	P	56		4		
27	068	4	PF $\Sigma$	C	57		4		
28	06C	4	THD V1	D	58		4		
29	070	4	THDe V1	D	59	0E8	1+1+ 1+1	Unit V,A/P	Inf1/2
30	074	4	THDo V1	D					

**NOTE:** all the variables in this table are contiguous. It is possible to read the whole area with a single command sending, in the request frame, 000h as data address and 0076h as number of words (that is 118 in decimal).

The values of the instantaneous variables are stored in the addresses from 000h to 0E7h. The data are sent in 4-byte groups in the following order: MSB, ..., ..., LSB.

## 2.2 VARIABLE FORMAT

The value of all the instantaneous variables is stored as a 4 byte (2 word) integer value. The decimal point and the multiplier have to be set according to the **inf1/2** word coding (see the following table) for voltage (V), current (A) and power (P), in the position "111.1" for the THD-type (%) and H-type (Hz) type variables and in position "1.111" for the Gtype variables (PF). The single phase PF variables are stored with a positive value if the power factor is "L" (inductive), and with a negative value if the power factor is "C" (capacitive). The variable "PF Σ" has neither L nor C sign indication.

### Variable format info map

Address	Byte	Variable	Type
0E8	1	Info voltage value	inf1
0E9	1	Info current value	inf1
0EA	1	Info power value	inf2
0EB	1	---	

### Decimal point and multiplier coding

INF value	d.p	INF value	d.p
0	1.111m	8	111.1k
1	11.11m	9	1111k
2	111.1m	10	11.11M
3	1.111	11	111.1M
4	11.11	12	1111M
5	111.1	13	11.11G
6	1111	14	111.1G
7	11.11K	15	

**NOTE:** if a power value exceeds 9999, the autoranging function will intervene and modify the inf2 value. If the power value is lower than 99999 the inf2 will be increased of 1 unit, if the power value is greater than 99999 but lower than 999999 the inf2 will be increased of 2 units and so on.

### Example 1: reading of an int variable stored at address 100h

An int variable is 4 byte (2 word) long, so a 2-word read request must be sent:

#### Read command request frame

Address	Function	Word address		n° of words		CRC	
1 byte	1 byte	2 byte		2 byte		2 byte	
from 1 to 255	04	01h	00h	00h	02h	MSB	LSB

#### Read command answer frame

Address	Function	n° byte	Value of int type variable				CRC	
1 byte	1 byte	1 byte	1° byte	2° byte	3° byte	4° byte	2 byte	
from 1 to 255	04	04	LSB			MSB	MSB	LSB

### Example 2: reading of 4 char variables (4 bytes=2 words) starting from address 1C0h

Char type variables (1 byte) must always be read carrying out a 1-word (2-bytes) read request and taking only the needed byte into account. Note that the first sent byte is the byte relevant to the specified word address. The following bytes are relevant to the previous address+1.

*Read command request frame*

Address	Function	Word address		n° of words		CRC	
1 byte	1 byte	2 byte		2 byte		2 byte	
From 1 to 255	04	01h	C0h	00h	02h	MSB	LSB

*Read command answer frame*

Address	Function	n° byte	Value	Value	Value	Value	CRC	
1 byte	1 byte	1 byte	1° byte	2° byte	3° byte	4° byte	2 byte	
From 1 to 255	04	04	<b>01C0h</b>	<b>01C1h</b>	<b>01C2h</b>	<b>01C3h</b>	MSB	LSB

### 2.3 INSTANTANEOUS VARIABLES READING

**Example 3. Reading of a single variable: w1**

*Value request frame (8 byte):*

01h	04h	00h	08h	00h	02h	CRC	CRC
-----	-----	-----	-----	-----	-----	-----	-----

*Value answer frame (9 byte):*

01h	04h	04h	00h	00h	63h	8Dh	CRC	CRC
-----	-----	-----	-----	-----	-----	-----	-----	-----

*Info request frame (8 byte):*

01h	04h	00h	E8h	00h	02h	CRC	CRC
-----	-----	-----	-----	-----	-----	-----	-----

*Info answer frame (frame 9 byte):*

01h	04h	04h	07h	07h	06h	00h	CRC	CRC
-----	-----	-----	-----	-----	-----	-----	-----	-----

Stored value:                      638Dh (25485 decimal)  
Info value (P type):              06h

Since  $9999 < 25485 < 99999$ , the inf2 value to be considered is  $06+1=07$  (11.11K)  
Variable value (W1):              25.48 kW

**Example 4. Reading of all the instantaneous variables:**

*All instantaneous values (+ info) request frame (8 byte):*

01h	04h	00h	00h	00h	76h	CRC	CRC
-----	-----	-----	-----	-----	-----	-----	-----

*All instantaneous values (+ info) answer frame (241 byte):*

01h	04h	ECh	00h	00h	01h	37h	-----	07h	07h	0Ah	03h	CRC	CRC
-----	-----	-----	-----	-----	-----	-----	-------	-----	-----	-----	-----	-----	-----

VL1-N stored value:              0137h (0311 decimal)

.....  
.....

Info (V type) value:              07h  
Info (A type) value:              07h  
Info (P type) value:              0Ah

Variable value (VL1-N):        3.11    kV




**2.4 ENERGY METERS MAP**

Table 1

ADDRESS	BYTE	SEASON	PERIOD	METER TYPE
0EC	4	TOTALE		KWh+ (LSB)
0F0	4			KWh- (LSB)
0F4	4			Kvarh+ (LSB)
0F8	4			Kvarh- (LSB)
0FC	1			KWh+ (MSB)
0FD	1			KWh- (MSB)
0FE	1			Kvarh+ (MSB)
0FF	1			Kvarh- (MSB)
100	4	WINTER	1	KWh+ (LSB)
104	4			KWh- (LSB)
108	4			Kvarh+ (LSB)
10C	4			Kvarh- (LSB)
110	4		2	KWh+ (LSB)
114	4			KWh- (LSB)
118	4			Kvarh+ (LSB)
11C	4			Kvarh- (LSB)
120	4		3	KWh+ (LSB)
124	4			KWh- (LSB)
128	4			Kvarh+ (LSB)
12C	4			Kvarh- (LSB)
130	4		4	KWh+ (LSB)
134	4			KWh- (LSB)
138	4			Kvarh+ (LSB)
13C	4			Kvarh- (LSB)
140	4	SUMMER	1	KWh+ (LSB)
144	4			KWh- (LSB)
148	4			Kvarh+ (LSB)
14C	4			Kvarh- (LSB)
150	4		2	KWh+ (LSB)
154	4			KWh- (LSB)
158	4			Kvarh+ (LSB)
15C	4			Kvarh- (LSB)
160	4		3	KWh+ (LSB)
164	4			KWh- (LSB)
168	4			Kvarh+ (LSB)
16C	4			Kvarh- (LSB)
170	4		4	KWh+ (LSB)
174	4			KWh- (LSB)
178	4			Kvarh+ (LSB)
17C	4			Kvarh- (LSB)
180	4	HOLYDAY	1	KWh+ (LSB)
184	4			KWh- (LSB)
188	4			Kvarh+ (LSB)
18C	4			Kvarh- (LSB)
190	4		2	KWh+ (LSB)
194	4			KWh- (LSB)
198	4			Kvarh+ (LSB)
19C	4			Kvarh- (LSB)
1A0	4		3	KWh+ (LSB)
1A4	4			KWh- (LSB)
1A8	4			Kvarh+ (LSB)
1AC	4			Kvarh- (LSB)
1B0	4		4	KWh+ (LSB)
1B4	4			KWh- (LSB)
1B8	4			Kvarh+ (LSB)
1BC	4			Kvarh- (LSB)


Table 2

ADDRESS	BYTE	SEASON	PERIOD	METER TYPE
8E8	1	WINTER	1	KWh+ (MSB)
8E9	1			KWh- (MSB)
8EA	1			Kvarh+ (MSB)
8EB	1			Kvarh- (MSB)
8EC	1		2	KWh+ (MSB)
8ED	1			KWh- (MSB)
8EE	1			Kvarh+ (MSB)
8EF	1			Kvarh- (MSB)
8F0	1		3	KWh+ (MSB)
8F1	1			KWh- (MSB)
8F2	1			Kvarh+ (MSB)
8F3	1			Kvarh- (MSB)
8F4	1		4	KWh+ (MSB)
8F5	1			KWh- (MSB)
8F6	1			Kvarh+ (MSB)
8F7	1			Kvarh- (MSB)
8F8	1	SUMMER	1	KWh+ (MSB)
8F9	1			KWh- (MSB)
8FA	1			Kvarh+ (MSB)
8FB	1			Kvarh- (MSB)
8FC	1		2	KWh+ (MSB)
8FD	1			KWh- (MSB)
8FE	1			Kvarh+ (MSB)
8FF	1			Kvarh- (MSB)
900	1		3	KWh+ (MSB)
901	1			KWh- (MSB)
902	1			Kvarh+ (MSB)
903	1			Kvarh- (MSB)
904	1		4	KWh+ (MSB)
905	1			KWh- (MSB)
906	1			Kvarh+ (MSB)
907	1			Kvarh- (MSB)
908	1	HOLYDAY	1	KWh+ (MSB)
909	1			KWh- (MSB)
90A	1			Kvarh+ (MSB)
90B	1			Kvarh- (MSB)
90C	1		2	KWh+ (MSB)
90D	1			KWh- (MSB)
90E	1			Kvarh+ (MSB)
90F	1			Kvarh- (MSB)
910	1		3	KWh+ (MSB)
911	1			KWh- (MSB)
912	1			Kvarh+ (MSB)
913	1			Kvarh- (MSB)
914	1		4	KWh+ (MSB)
915	1			KWh- (MSB)
916	1			Kvarh+ (MSB)
917	1			Kvarh- (MSB)

A further table, relevant to the monthly energy meters, will be explained afterwards.

**NOTE:** Table 1 and Table 2 are not contiguous. The variables included in each table are contiguous, so that it is possible to read every variables with two request frames. With the first request frame the 106 words included in Table 1 could be read, with the second request frame the 24 words included in Table 2 could be read.

The values of all the total and partial energy meters are stored as a 5-byte integer (the first 4 bytes are the less significant part, the 5<sup>th</sup> is the most significant one). The resolution of the meters is 10W

(the decimal point position has to be set to "1.11Kwh (Kvarh)").

Whereas the total meters MSB (5<sup>th</sup> byte) is contiguous to the less significant bytes, the partial meters MSB (5<sup>th</sup> byte) is stored in a different area of the memory. For this reason it is required to carry out two different read commands in order to get all the energy meter information.

## 2.5 READING OF THE ENERGY METER VALUES

8-bytes request frame (read command, 10 word):

01h	04h	00h	ECh	00h	0Ah	CRC	CRC
-----	-----	-----	-----	-----	-----	-----	-----

25-bytes answer frame (read command):

			1 ECh	2 EDh	3 EEh	4 EFh	5 F0h	6 F1h	7 F2h	8 F3h	9 F4h	10 F5h
01h	04h	14h	00h	00h	00h	00h	94h	59h	FFh	FFh	94h	02h

11 F6h	12 F7h	13 F8h	14 F9h	15 FAh	16 FBh	17 FCh	18 FDh	19 Feh	20 FFh		
00h	00h	BEh	FEh	FFh	FFh	00h	00h	00h	00h	CRC	CRC

Starting from address ECh, it is possible to read all the energy meters by means of a single read command (10 word, see the example above).

*Reconstruction of the kWh+ total meter*

The first 4 data bytes (less significant bytes) have to be placed side by side in the opposite order:

4 Efh	3 EEh	2 EDh	1 ECh
00h	00h	00h	00h

00000000h=0

The obtained 32-bit value has to be interpreted as a two's complement value.

The relevant kWh+ MSB (byte n° 17), which has to be interpreted as a two's complement value too, must be multiplied by 100000000 (decimal value). The result has to be algebraically added to the previous value.

17 FCh
00h

100000000\*0=0

Finally the last result has to be divided by 100.

0+0/100=0 kWh

### Example 5: reconstruction of the kWh- total meter

5 F0h	6 F1h	7 F2h	8 F3h
94h	59h	FFh	FFh

FF FF 59 94h = -42604

18 FDh
00h

1000000000\*0 = 0

(- 42604 + 0\*1000000000)/100 = - 426.04 kWh

## 2.6 WRITING OF THE ENERGY METER VALUES

The user is not allowed to write in the energy meter memory area. It is only possible to reset the energy meter using fixed frames.

## 2.7 ENERGY METERS RESET COMMANDS

The fixed frames to be used to reset the energy meters are listed below:

### 1. General reset command (reset of all the total, partial and monthly meters)

*Reset request frame (8 byte):*

01h	06h	00h	ECh	D4h	F0h	CRC	CRC
-----	-----	-----	-----	-----	-----	-----	-----

*Reset answer frame (8 byte):*

01h	06h	00h	ECh	D4h	F0h	CRC	CRC
-----	-----	-----	-----	-----	-----	-----	-----

### 2. Total positive energy meters (kWh+ and kvarh+) and monthly meters reset command

*Reset request frame (8 byte):*

01h	06h	01h	00h	A5h	F0h	CRC	CRC
-----	-----	-----	-----	-----	-----	-----	-----

*Reset answer frame (8 byte):*

01h	06h	01h	00h	A5h	F0h	CRC	CRC
-----	-----	-----	-----	-----	-----	-----	-----

### 3. Total negative energy meters (kWh- and kvarh-) and monthly meters reset command

*Reset request frame (8 byte):*

01h	06h	01h	04h	23h	44h	CRC	CRC
-----	-----	-----	-----	-----	-----	-----	-----

*Reset answer frame (8 byte):*

01h	06h	01h	04h	23h	44h	CRC	CRC
-----	-----	-----	-----	-----	-----	-----	-----

### 4. Partial positive energy meters (kWh+ and kvarh+) and monthly meters reset command

*Reset request frame (8 byte):*

01h	06h	01h	08h	87h	35h	CRC	CRC
-----	-----	-----	-----	-----	-----	-----	-----

*Reset answer frame (8 byte):*

01h	06h	01h	08h	87h	35h	CRC	CRC
-----	-----	-----	-----	-----	-----	-----	-----

### 5. Partial negative energy meters (kWh- and kvarh-) and monthly meters reset command

*Reset request frame (8 byte):*

01h	06h	01h	C0h	59h	12h	CRC	CRC
-----	-----	-----	-----	-----	-----	-----	-----

*Reset answer frame (8 byte):*

01h	06h	01h	C0h	59h	12h	CRC	CRC
-----	-----	-----	-----	-----	-----	-----	-----

**2.8 GAS AND WATER METERS MAP**

Table 3

ADDRESS	BYTE	METER TYPE
9C8	4	GAS: TOTAL
9CC	4	GAS: DAY
9D0	4	GAS: NIGHT
9D4	4	WATER: TOTAL

The utility meters contain integer values. It is possible to enable/disable the utility metering modifying the contents of the address 2036h (see EEPROM map).

Their resolution is 0.1 m<sup>3</sup> and, after reaching 99999999.9 m<sup>3</sup> the total meters will be reset and start again from 0. The day/night gas meters full maximum value is 50000000.0 m<sup>3</sup>.

To reset an utility meter two write requests (write 0000h) are to be sent to the instrument: the first to reset the two most significant bytes, the second to reset the two less significant bytes.

**Example 6: Reset of the day gas meter:**

*1<sup>st</sup> Reset request frame (8 byte):*

01h	06h	09h	CEh	00h	00h	CRC	CRC
-----	-----	-----	-----	-----	-----	-----	-----

*1<sup>st</sup> Reset answer frame (8 byte):*

01h	06h	09h	CEh	00h	00h	CRC	CRC
-----	-----	-----	-----	-----	-----	-----	-----

*2<sup>nd</sup> Reset request frame (8 byte):*

01h	06h	09h	CCh	00h	00h	CRC	CRC
-----	-----	-----	-----	-----	-----	-----	-----

*2<sup>nd</sup> Reset answer frame (8 byte):*

01h	06h	09h	CCh	00h	00h	CRC	CRC
-----	-----	-----	-----	-----	-----	-----	-----


**2.9 ALARM STATUS MAP**

Table 4

ADDRESS	BYTE	Variable type
1C0	1+1	Diagn0 , diagn1
1C2	1+1	Diagn2 , diagn3
1C4	1+1	Alarm0 , alarm1
1C6	1+1	Alarm2 , alarm3
1C8	2	control 0 type
1CA	2	control 1 type
1CC	2	control 2 type
1CE	2	control 3 type
1D0	2	status Relay 0
1D2	2	status Relay 1
1D4	2	status Relay 2
1D6	2	status Relay 3
1D8	2	Variable associated to alarm 0
1DA	2	Variable associated to alarm 1
1DC	2	Variable associated to alarm 2
1DE	2	Variable associated to alarm 3
1E0	2	ON set-point 0
1E2	2	ON set-point 1
1E4	2	ON set-point 2
1E6	2	ON set-point 3
1E8	2	OFF set-point 0
1EA	2	OFF set-point 1
1EC	2	OFF set-point 2
1EE	2	OFF set-point 3
1F0	2	delay 0
1F2	2	delay 1
1F4	2	delay 2
1F6	2	delay 3

Table 5

ADDRESS	BYTE	Variable type
8D8	1+1	Remote 1, Remote 2
8DA	1+1	Remote 3, Remote 4

**NOTE** the variables included in each of the previous tables are contiguous: it is possible to read every variables with two request frames. With the first request frame the 28 words included in Table 4 can be read, with the second request frame the 2 words included in Table 5 can be read. In order to know the current digital output settings, see the EEPROM map paragraph.

**2.10 READING OF ALARM, DIAGNOSTIC AND REMOTE CONTROL OUTPUT STATUS**

The  $n^{th}$  digital output can work as pulse output, alarm output, diagnostic output or remote control output.

In order to know if the  $n^{th}$  digital output is set as alarm, the  $n^{th}$  alarm byte ("alarm n") must be read. If the byte is equal to 0 it means that the digital output is not set as alarm, if it is equal to 1 the alarm status is OFF, if it is equal to 2 the alarm status is ON.

The same considerations are valid in case of diagnostic output ("diagn n" byte must be read) or remote control output ("Remote n" byte must be read).

Of course, only one among "alarm n", "diagn n" and "remote n" byte can be different from 0. If all these three bytes are equal to 0, it means that the  $n^{th}$  digital output is set as pulse output.

If the digital outputs are set as alarm, the values stored in addresses from 1C8h to 1CEh indicate the control type, coded as follows:

- 0 = UP
- 1 = UP-LATCH
- 2 = DOWN
- 3 = DOWN LATCH

The values stored in addresses from 1D0h to 1D6h explain if the relay is normally energised or de-energised:

- 0 = Normally de-energised
- 1 = Normally energised

In the addresses from 1D8h to 1DEh the variables associated to the alarms are stored, according to the "Variable type coding" table (see paragraph 3.1.1).

*Example:* if a control on variable W1 has been associated to alarm1, in the address 1DAh the value 12 must be stored

The set-point ON and OFF values are stored as unsigned short.

The delay values are stored as short and must be included in the range from 0 to 255 seconds.

**Example 7: "Diagnostic" read command**

*2-word read command request frame (8 byte):*

01h	04h	01h	C0h	00h	02h	CRC	CRC
-----	-----	-----	-----	-----	-----	-----	-----

*Read command answer frame (9 byte):*

01h	04h	04h	00h	00h	01h	00h	CRC	CRC
-----	-----	-----	-----	-----	-----	-----	-----	-----

- Digital output 0: NO Diagnostic
- Digital output 1: NO Diagnostic
- Digital output 2: Diagnostic OFF
- Digital output 3: NO Diagnostic

**Example 8: "Alarm" read command**

*2-word read command request frame (8 byte):*

01h	04h	01h	C4h	00h	02h	CRC	CRC
-----	-----	-----	-----	-----	-----	-----	-----

*Read command answer frame (9 byte):*

01h	04h	04h	00h	01h	00h	00h	CRC	CRC
-----	-----	-----	-----	-----	-----	-----	-----	-----

- Digital output 0: NO Alarm
- Digital output 1: Alarm OFF
- Digital output 2: NO Alarm
- Digital output 3: NO Alarm

**Example 9: “Control type” read command**

*4-word read command request frame (8 byte):*

01h	04h	01h	C8h	00h	04h	CRC	CRC
-----	-----	-----	-----	-----	-----	-----	-----

*Read command answer frame (13 byte):*

			LSB	MSB	LSB	MSB	LSB	MSB	LSB	MSB		
01h	04h	08h	00h	00h	00h	00h	00h	00h	00h	00h	CRC	CRC

Digital output 0: Not used (digital output 0 is not set as alarm, see previous example)  
 Digital output 1: UP control  
 Digital output 2: Not used  
 Digital output 3: Not used

**Example 10: “Relay status” read command**

*4-word read command request frame (8 byte):*

01h	04h	01h	D0h	00h	04h	CRC	CRC
-----	-----	-----	-----	-----	-----	-----	-----

*Read command answer frame (13 byte):*

01h	04h	08h	00h	00h	01h	00h	00h	00h	00h	00h	CRC	CRC
-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----

Digital output 0: Not used (digital output 0 is not set as alarm, see example 7)  
 Digital output 1: Normally energised  
 Digital output 2: Not used  
 Digital output 3: Not used

**Example 11: “Variable associated to the alarm” read command**

*4-word read command request frame (8 byte):*

01h	04h	01h	D8h	00h	04h	CRC	CRC
-----	-----	-----	-----	-----	-----	-----	-----

*Read command answer frame (13 byte):*

01h	04h	08h	00h	00h	26h	00h	00h	00h	00h	00h	CRC	CRC
-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----

Digital output 0: not used (digital output 0 is not set as alarm, see example 7)  
 Digital output 1: THD A1  
 Digital output 2: not used  
 Digital output 3: not used

**Example 12: “ON Set-point” (alarm activation) read command**

*4-word read command request frame (8 byte):*

01h	04h	01h	E0h	00h	04h	CRC	CRC
-----	-----	-----	-----	-----	-----	-----	-----

*Read command answer frame (13 byte):*

01h	04h	08h	00h	00h	64h	00h	00h	00h	00h	00h	CRC	CRC
-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----

Digital output 0: not used (digital output 0 is not set as alarm, see example 7)  
 Digital output 1: 10.0% (0064h = 100 decimal)  
 Digital output 2: not used  
 Digital output 3: not used



**Example 13: “OFF Set-point” (alarm deactivation) read command**

*4-word read command request frame (8 byte):*

01h	04h	01h	E8h	00h	04h	CRC	CRC
-----	-----	-----	-----	-----	-----	-----	-----

*Read command answer frame (13 byte):*

01h	04h	08h	00h	00h	32h	00h	00h	00h	00h	00h	CRC	CRC
-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----

Digital output 0: not used (digital output 0 is not set as alarm, see example 7)  
 Digital output 1: 5.0% (0032h = 50 decimal)  
 Digital output 2: not used  
 Digital output 3: not used

**Example 14: “Alarm activation delay” read command**

*4-word read command request frame (8 byte):*

01h	04h	01h	F0h	00h	04h	CRC	CRC
-----	-----	-----	-----	-----	-----	-----	-----

*Read command answer frame (13 byte):*

01h	04h	08h	00h	00h	04h	00h	00h	00h	00h	00h	CRC	CRC
-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----

Digital output 0: not used (digital output 0 is not set as alarm, see example 7)  
 Digital output 1: 4 seconds  
 Digital output 2: not used  
 Digital output 3: not used

**Example 15: “Latch alarm” reset command**

To reset a UP-LATCH or DOWN-LATCH alarm, the relevant alarm byte must be set to 1.

*Reset command request frame (8 byte):*

01h	06h	01h	C4h	00h	01h	CRC	CRC
-----	-----	-----	-----	-----	-----	-----	-----

*Reset command answer frame (8 byte):*

01h	06h	01h	C4h	00h	01h	CRC	CRC
-----	-----	-----	-----	-----	-----	-----	-----

To reset the alarm 1, the byte at address 01C5h must be set to 1. The byte at address 01C4h must be set to 00h, since it is relevant to alarm 0.

**2.11 WRITE COMMAND FOR REMOTE CONTROL OUTPUT**

The remote control digital output memory area is described in Table 5 and consists in 4 bytes starting from address 08D8h (Remote1=8D8h, Remote2=8D9h, and so on).

To switch ON the  $n^{\text{th}}$  remote control output, the value 02h must be written in the “Remote n” byte, while to switch OFF the  $n^{\text{th}}$  remote control output, the value 01h must be written in the “Remote n” byte. Note again that the write command always writes 1 word (2 bytes).

*Request frame: R1 = ON and R2 = OFF (8 byte):*

01h	06h	08h	D8h	02h	01h	CRC	CRC
-----	-----	-----	-----	-----	-----	-----	-----

*Answer frame (8 byte):*

01h	06h	08h	D8h	02h	01h	CRC	CRC
-----	-----	-----	-----	-----	-----	-----	-----

Request frame: R1 = OFF and R2 = OFF (8 byte):

01h	06h	08h	D8h	01h	01h	CRC	CRC
-----	-----	-----	-----	-----	-----	-----	-----

Answer frame (8 byte):

01h	06h	08h	D8h	01h	01h	CRC	CRC
-----	-----	-----	-----	-----	-----	-----	-----

**NOTE:** a digital output can be used as remote control output only if the relevant “digital output type” variable stored in EEPROM is correctly set (see paragraph 3.1.19).

### 2.12 FORMAT OF THE “PRESENT MODULES+DIGITAL INPUT STATUS” WORD

ADDRESS	BYTE	Code	Variable type
800	2	XXXXXXXXXXXXXXXXXX	Module

Code

Bit15	Bit14	Bit13	Bit12	Bit11	Bit10	Bit9	Bit8	Bit7	Bit6	Bit5	Bit4	Bit3	Bit2	Bit1	Bit0
Gas	F1	kvarh+	kWh+				S3A	S4A	S2A	232	CLK	485	F2	Water	

Serial output

485	RS485 module
0	Not present
1	Present

232	RS232 module
0	Not present
1	Present

CLK	RTC Clock
0	Not present
1	Present

Digital output code

S3A	S4A	S2A	Available digital outputs on the inserted modules
0	0	0	1,2,3,4
0	0	1	1,2,3,4
0	1	0	1,2,3,4
0	1	1	1,2
1	0	0	3,4
1	0	1	3,4
1	1	0	1,2,3,4
1	1	1	None

Digital inputs code

kWh	Digital input
0	ON
1	OFF

kvarh	Digital input
0	ON
1	OFF

F1	Digital input
0	ON
1	OFF

F2	Digital input
0	ON
1	OFF

Gas	Digital input
0	ON
1	OFF

Water	Digital input
0	ON
1	OFF

The “Gas” digital input can be used to collect either the gas pulses or the kWh- pulses according to the chosen working mode (see paragraph 3.1.17).

The “Water” digital input can be used, according to the chosen working mode, to collect the water pulses, the kvarh- pulses, or to select between day or night gas tariff (see paragraph 3.1.17).

**Example 16: reading of the “present modules+digital input status” word**

*1-word read request frame (8 byte)*

01h	04h	08h	00h	00h	01h	CRC	CRC
-----	-----	-----	-----	-----	-----	-----	-----

*1-word read answer frame (8 byte):*

01h	04h	02h	70h	F4h	CRC	CRC
-----	-----	-----	-----	-----	-----	-----

Module variable value: 70F4h = 0111000011110100

Available modules: RS232, clock, digital output 1 and 2.

Digital input status:

- Gas = ON
- Water = ON
- kWh+ = OFF
- kvarh+ = OFF
- Tariff F1= OFF
- tariff F2= OFF


**2.13 HARMONIC ANALYSIS MAP**

Harmonic order	Voltages <sup>1</sup> (%)			Currents (%)			Relative angles <sup>2</sup> (°)		
	L1-N	L2-N	L3-N	L1	L2	L3	L1	L2	L3
	ADD.	ADD.	ADD.	ADD.	ADD.	ADD.	ADD.	ADD.	ADD.
THD	224	226	228	22A	22C	22E			
1°	238	23A	23C	23E	240	242	244	246	248
2°	24C	24E	250	252	254	256	258	25A	25C
3°	260	262	264	266	268	26A	26C	26E	270
4°	274	276	278	27A	27C	27E	280	282	284
5°	288	28A	28C	28E	290	292	294	296	298
6°	29C	29E	2A0	2A2	2A4	2A6	2A8	2AA	2AC
7°	2B0	2B2	2B4	2B6	2B8	2BA	2BC	2BE	2C0
8°	2C4	2C6	2C8	2CA	2CC	2CE	2D0	2D2	2D4
9°	2D8	2DA	2DC	2DE	2E0	2E2	2E4	2E6	2E8
10°	2EC	2EE	2F0	2F2	2F4	2F6	2F8	2FA	2FC
11°	300	302	304	306	308	30A	30C	30E	310
12°	314	316	318	31A	31C	31E	320	322	324
13°	328	32A	32C	32E	330	332	334	336	338
14°	33C	33E	340	342	344	346	348	34A	34C
15°	350	352	354	356	358	35A	35C	35E	360
16°	364	366	368	36A	36C	36E	370	372	374
17°	378	37A	37C	37E	380	382	384	386	388
18°	38C	38E	390	392	394	396	398	39A	39C
19°	3A0	3A2	3A4	3A6	3A8	3AA	3AC	3AE	3B0
20°	3B4	3B6	3B8	3BA	3BC	3BE	3C0	3C2	3C4
21°	3C8	3CA	3CC	3CE	3D0	3D2	3D4	3D6	3D8
22°	3DC	3DE	3E0	3E2	3E4	3E6	3E8	3EA	3EC
23°	3F0	3F2	3F4	3F6	3F8	3FA	3FC	3FE	400
24°	404	406	408	40A	40C	40E	410	412	414
25°	418	41A	41C	41E	420	422	424	426	428
26°	42C	42E	430	432	434	436	438	43A	43C
27°	440	442	444	446	448	44A	44C	44E	450
28°	454	456	458	45A	45C	45E	460	462	464
29°	468	46A	46C	46E	470	472	474	476	478
30°	47C	47E	480	482	484	486	488	48A	48C
31°	490	492	494	496	498	49A	49C	49E	4A0
32°	4A4	4A6	4A8	4AA	4AC	4AE	4B0	4B2	4B4
33°	4B8	4BA	4BC	4BE	4C0	4C2	4C4	4C6	4C8
34°	4CC	4CE	4D0	4D2	4D4	4D6	4D8	4DA	4DC
35°	4E0	4E2	4E4	4E6	4E8	4EA	4EC	4EE	4F0
36°	4F4	4F6	4F8	4FA	4FC	4FE	500	502	504
37°	508	50A	50C	50E	510	512	514	516	518
38°	51C	51E	520	522	524	526	528	52A	52C
39°	530	532	534	536	538	53A	53C	53E	540
40°	544	546	548	54A	54C	54E	550	552	554
41°	558	55A	55C	55E	560	562	564	566	568
42°	56C	56E	570	572	574	576	578	57A	57C
43°	580	582	584	586	588	58A	58C	58E	590
44°	594	596	598	59A	59C	59E	5A0	5A2	5A4
45°	5A8	5AA	5AC	5AE	5B0	5B2	5B4	5B6	5B8
46°	5BC	5BE	5C0	5C2	5C4	5C6	5C8	5CA	5CC
47°	5D0	5D2	5D4	5D6	5D8	5DA	5DC	5DE	5E0
48°	5E4	5E6	5E8	5EA	5EC	5EE	5F0	5F2	5F4
49°	5F8	5FA	5FC	5FE	600	602	604	606	608
50°	60C	60E	610	612	614	616	618	61A	61C
THDo	620	622	624	626	628	62A			
THDe	634	636	638	63A	63C	63E			

**NOTE:**

<sup>1</sup> According to the selected electrical system, the voltages can be Phase to Phase Voltage or Phase to Neutral Voltages.

<sup>2</sup> Negligible values when the selected system is without neutral.

All the variables of the previous table are contiguous. Note that using a single read command it is possible to read at most 120 words.

The values of the harmonic and distortion variables are represented as short (2 byte long). The decimal point must be set to "111.1" for distortion and angle variables (THD, THDo, THDe), and to "111.11" for the harmonic variables (h).

The stored values have physical meaning only if the harmonic analysis of the relevant phase is enabled (please refer to the user manual for FFT enable function, see also EEPROM map, address 200Ch).

**Example 17: reading of the VL1 3<sup>rd</sup> order harmonic**

*"Value" request frame (frame 8 byte):*

01h	04h	02h	5Ch	00h	01h	CRC	CRC
-----	-----	-----	-----	-----	-----	-----	-----

*"Value" answer frame (frame 7 byte):*

01h	04h	02h	13h	0Dh	CRC	CRC
-----	-----	-----	-----	-----	-----	-----

Variable value:	0D13h	3347 (decimal)
Value format:	111.11	
VL1 3 <sup>rd</sup> order harmonic value	33.47%	(the display shows 33.4%)

**Example 18: reading of the phase 1 - 3<sup>rd</sup> order relative angle**

*"Value" read request frame (frame 8 byte):*

01h	04h	02h	68h	00h	01h	CRC	CRC
-----	-----	-----	-----	-----	-----	-----	-----

*"Value" read answer frame (frame 7 byte):*

01h	04h	02h	EFh	06h	CRC	CRC
-----	-----	-----	-----	-----	-----	-----

Variable value:	06EFh	1775 (decimal)
Value format:	111.1	
Phase 1-3 <sup>rd</sup> order relative angle:	177.5°	(the display shows 177°)


### 3 EEPROM VARIABLE MAP

**NOTE:** f.s. means full scale; b.s. means beginning of the scale

#### WM4-96 configuration map

ADD.	VARIABLE	MAX	MIN	DEFAULT	BIT CHECK
2000	Password	500	0	0	0101XXXX XXXXXXXX
2002	System	4	0	2	0101XXXX XXXXXXXX
2004	CT	60000	1	10	not present
2006	VT	60000	1	10	not present
2008	type avg	1	0	0	0101XXXX XXXXXXXX
200A	time avg	30	1	15	0101XXXX XXXXXXXX
200C	enable FFT	See EEPROM data format tables			0100XXXX XXXXXXXX
200E	type digit	1	0	0	0101XXXX XXXXXXXX
2010	field 1 e 2	See EEPROM data format tables			0101XXXX XXXXXXXX
2012	field 3 e 4	See EEPROM data format tables			0101XXXX XXXXXXXX
2014	RS485: address	255	1	1	not present
2016	RS485: baud rate	3	0	3 (9600)	not present
2018	RS485: parity	2	0	0 (none)	not present
201A	RS232: baud rate	3	0	3 (38400)	not present
201C	Reserved				
201E	filter range	1000	1	10	not present
2020	filter coefficient	255	1	3	not present
2022	event selection	See EEPROM data format tables			not present
2024	event selection	See EEPROM data format tables			not present
2026	F.S. digital input	See EEPROM data format tables			0101XXXX XXXXXXXX
2028	USA/EUROclockformat	See EEPROM data format tables			0101XXXX XXXXXXXX
202A	Language	See EEPROM data format tables			not present
202C	Pulse-retransmitted tariff	See EEPROM data format tables			not present
202E	Inputs type	See EEPROM data format tables			0101 see note 1
2030	Data log time interval	60	1	15	0101XXXX XXXXXXXX
2032	---				
2034	---				
2036	Enabled dig.inputs	See EEPROM data format tables			see note 1
2038	Pulses/m <sup>3</sup> Gas	1000	1	1	
203A	Pulses/m <sup>3</sup> Water	1000	1	1	
203C	dmd tariff alarm	4	0	0	0101XXXX XXXXXXXX
203E	Dig. out type	See EEPROM data format tables			not present
2040	Pulses/kWh out1	1000	1	1	01XXXXXX XXXXXXXX
2042	Pulses/kWh out2	1000	1	1	01XXXXXX XXXXXXXX
2044	Pulses/kWh out3	1000	1	1	01XXXXXX XXXXXXXX
2046	Pulses/kWh out4	1000	1	1	01XXXXXX XXXXXXXX
2048	Info dig. out 1	See EEPROM data format tables			not present
204A	Delay out 1	255	0	0	0101XXXX XXXXXXXX
204C	Set-point out 1	f.s	b.s.	0	not present
204E	Hysteresis out 1	f.s	0	0	not present
2050	Info dig. out 2	See EEPROM data format tables			not present
2052	Delay out 2	255	0	0	0101XXXX XXXXXXXX
2054	Set-point out 2	f.s	b.s.	0	not present
2056	Hysteresis out 2	f.s	0	0	not present
2058	Info dig. out 3	See EEPROM data format tables			not present
205A	Delay out 3	255	0	0	0101XXXX XXXXXXXX
205C	Set-point out 3	f.s	b.s.	0	not present
205E	Hysteresis out 3	f.s	0	0	not present
2060	Info dig. out 4	See EEPROM data format tables			not present
2062	Delay out 4	255	0	0	0101XXXX XXXXXXXX
2064	Set-point out 4	f.s	b.s.	0	not present
2066	Hysteresis out 4	f.s	0	0	not present

**WM4-96 configuration map (continue)**

ADD.	VARIABLE	MAX	MIN	DEFAULT	BIT CHECK
2068	Daylight saving time	1	0	1	0101xxxx xxxxxxxxx
206A	Installed power t1	See EEPROM data format tables			not present
206C	Installed power t2	See EEPROM data format tables			not present
206E	Installed power t3	See EEPROM data format tables			not present
2070	Installed power t4	See EEPROM data format tables			not present
2072	Installed power min	See EEPROM data format tables			not present
2074	dmd variables	See EEPROM data format tables			not present
2076	dmd variables	See EEPROM data format tables			not present
2078	SMS events	See EEPROM data format tables			not present
207A	SMS events	See EEPROM data format tables			not present
207C	Phone numbers	5	0		not present
207E	SMS password	255	1		not present
2080	Modem/SMS	1	0		not present
2082	Pulses/kWh input	1000000	1	1000	not present
2084					
2086	Pulses/kvarh input	1000000	1	1000	not present
2088					
208A	Tariff management type	See EEPROM data format tables			not present
-----					
20C0	type MAX1	---	---		0101XXXX XXXXXXXXX
20C2	type MAX2	---	---		0101XXXX XXXXXXXXX
20C4	type MAX3	---	---		0101XXXX XXXXXXXXX
20C6	type MAX4	---	---		0101XXXX XXXXXXXXX
20C8	type MAX5	---	---		0101XXXX XXXXXXXXX
20CA	type MAX6	---	---		0101XXXX XXXXXXXXX
20CC	type MAX7	---	---		0101XXXX XXXXXXXXX
20CE	type MAX8	---	---		0101XXXX XXXXXXXXX
20D0	type MAX9	---	---		0101XXXX XXXXXXXXX
20D2	type MAX10	---	---		0101XXXX XXXXXXXXX
20D4	type MAX11	---	---		0101XXXX XXXXXXXXX
20D6	type MAX12	---	---		0101XXXX XXXXXXXXX
20D8	type MIN1	---	---		0101XXXX XXXXXXXXX
20DA	type MIN2	---	---		0101XXXX XXXXXXXXX
20DC	type MIN3	---	---		0101XXXX XXXXXXXXX
20DE	type MIN4	---	---		0101XXXX XXXXXXXXX
20E0	type MIN5	---	---		0101XXXX XXXXXXXXX
20E2	type MIN6	---	---		0101XXXX XXXXXXXXX
20E4	type MIN7	---	---		0101XXXX XXXXXXXXX
20E6	type MIN8	---	---		0101XXXX XXXXXXXXX

**NOTE 1:** these cells are to be set to 0 if no modules are installed.

**WM4-96 configuration map (continue)**

ADD.	VARIABLE	MAX	MIN	DEFAULT	BIT CHECK
2100	val MAX1(msb)				
2101	val MAX1(lsb)				
2102	val MAX2(msb)				
2103	val MAX2(lsb)				
2104	val MAX3(msb)				
2105	val MAX3(lsb)				
2106	val MAX4(msb)				
2107	val MAX4(lsb)				
2108	val MAX5(msb)				
2109	val MAX5(lsb)				
210A	val MAX6(msb)				
210B	val MAX6(lsb)				
210C	val MAX7(msb)				
210D	val MAX7(lsb)				
210E	val MAX8(msb)				
210F	val MAX8(lsb)				
2110	val MAX9(msb)				
2111	val MAX9(lsb)				
2112	val MAX10(msb)				
2113	val MAX10(lsb)				
2114	val MAX11(msb)				
2115	val MAX11(lsb)				
2116	val MAX12(msb)				
2117	val MAX12(lsb)				
-----	-----	-----	-----	-----	-----
2120	val MIN1(msb)				
2121	val MIN1(lsb)				
2122	val MIN2(msb)				
2123	val MIN2(lsb)				
2124	val MIN3(msb)				
2125	val MIN3(lsb)				
2126	val MIN4(msb)				
2127	val MIN4(lsb)				
2128	val MIN5(msb)				
2129	val MIN5(lsb)				
212A	val MIN6(msb)				
212B	val MIN6(lsb)				
212C	val MIN7(msb)				
212D	val MIN7(lsb)				
212E	val MIN8(msb)				
212F	val MIN8(lsb)				



### 3.1 EEPROM CONFIGURATION DATA FORMAT

#### 3.1.1 Variable type coding

VARIABLE	CODE	VARIABLE	CODE
V L1-N	0	PF L3	26
V L2-N	1	PF $\Sigma$	27
V L3-N	2	Hz	28
VL-N $\Sigma$	3	THD V1	29
V L1	4	THDe V1	30
V L2	5	THDo V1	31
V L3	6	THD V2	32
v $\Sigma$	7	THDe V2	33
A L1	8	THDo V2	34
A L2	9	THD V3	35
A L3	10	THDe V3	36
A n	11	THDo V3	37
W L1	12	THD A1	38
W L2	13	THDe A1	39
W L3	14	THDo A1	40
w $\Sigma$	15	THD A2	41
Var L1	16	THDe A2	42
Var L2	17	THDo A2	43
Var L3	18	THD A3	44
Var $\Sigma$	19	THDe A3	45
VA L1	20	THDo A3	46
VA L2	21	A dmd	47
VA L3	22	VA dmd	48
VA $\Sigma$	23	TPF avg	49
PF L1	24	w dmd	50
PF L2	25	var dmd	51
		ASY	52

#### 3.1.2 System coding

System	selection
010XXXXX XXXXX000	1-phase
010XXXXX XXXXX001	3+N phases bal
010XXXXX XXXXX010	3+N phases unbal
010XXXXX XXXXX011	3 phases bal
010XXXXX XXXXX100	3 phases unbal

#### 3.1.3 Average type coding

Average type	selection
XXXXXXXX XXXXXX0	avg fixed
XXXXXXXX XXXXXX1	avg float
0101XXXX XXXXXXXX	bit check

**3.1.4 FFT enable coding**

FFT enable	selection
XXXXXXXX XXXXXX11	fft V1-I1 disable
XXXXXXXX XXXXXX00	fft V1-I1 enable
XXXXXXXX XXXX11XX	fft V2-I2 disable
XXXXXXXX XXXX00XX	fft V2-I2 enable
XXXXXXXX XX11XXXX	fft V3-I3 disable
XXXXXXXX XX00XXXX	fft V3-I3 enable

**3.1.5 Digit type coding**

digit type	Selection
XXXXXXXX XXXXXX0	4 digit visualisation
XXXXXXXX XXXXXX1	3½ digit visualisation

**3.1.6 Field n coding**

The field n (n = 0, 1, 2, 3) variables are the variables chosen by the user to be shown on page 0 of the WM4 display.

**3.1.7 Field (1 and 2) coding**

Field	Selection
XXXXXXXX XX000000	field 1 variable
XXXX0000 00XXXXXX	field 2 variable
0101XXXX XXXXXXXX	bit check

**3.1.8 Field (3 and 4) coding**

Field	Selection
XXXXXXXX XX000000	field 3 variable
XXXX0000 00XXXXXX	field 4 variable
0101XXXX XXXXXXXX	bit check

**3.1.9 RS485 baud rate coding**

RS485 baud rate	Selection
XXXXXXXX XXXXXX00	1200b
XXXXXXXX XXXXXX01	2400b
XXXXXXXX XXXXXX10	4800b
XXXXXXXX XXXXXX11	9600b

**3.1.10 RS485 parity coding**

RS485 parity	Selection
XXXXXXXX XXXXXX00	None
XXXXXXXX XXXXXX01	Odd
XXXXXXXX XXXXXX10	Even

### 3.1.11 RS232 baud rate coding

RS232 baud rate	Selection
XXXXXXXX XXXXXX00	2400 baud
XXXXXXXX XXXXXX01	4800 baud
XXXXXXXX XXXXXX10	9600 baud
XXXXXXXX XXXXXX11	38400 baud

### 3.1.12 Selected events coding

EVENT	Bit	EVENT	bit
MAX 1	0	MAX 11	10
MAX 2	1	MAX 12	11
MAX 3	2	MIN 1	12
MAX 4	3	MIN 2	13
MAX 5	4	MIN 3	14
MAX 6	5	MIN 4	15
MAX 7	6	MIN 5	16
MAX 8	7	MIN 6	17
MAX 9	8	MIN 7	18
MAX 10	9	MIN 8	19

4 BYTE	Selection
XXXXXXXX XXXXXXXX	n <sup>th</sup> bit=0 event not selected; n <sup>th</sup> bit=1 event selected
XXXXXXXX XXXXXXXX	n <sup>th</sup> bit=0 event not selected; n <sup>th</sup> bit=1 event selected

### 3.1.13 Digital inputs full scale coding

Full scale	Selection
XXXXXXXX XXXXX000	32.00 kW or kvar
XXXXXXXX XXXXX001	320.0 kW or kvar
XXXXXXXX XXXXX010	3.200 MW or Mvar
XXXXXXXX XXXXX011	32.00 MW or Mvar
XXXXXXXX XXXXX100	320.0 MW or Mvar
0101XXXX XXXXXXXX	bit check

### 3.1.14 USA/EURO clock format

Clock format	Selection
XXXXXXXX XXXXXXX0	USA clock format
XXXXXXXX XXXXXXX1	European clock format
0101XXXX XXXXXXXX	bit check

### 3.1.15 Language

Language format	Selection
XXXXXXXX XXXXX000	English
XXXXXXXX XXXXX001	Italian
XXXXXXXX XXXXX010	German
XXXXXXXX XXXXX011	French
XXXXXXXX XXXXX100	Spanish
0101XXXX XXXXXXXX	bit check

### 3.1.16 Pulse type selection

Pulse type selection	Selection
XXXXXXXX XXXXX000	Out 1 pulses related to: total energy meter
XXXXXXXX XXXXX001	Out 1 pulses related to: period 1 energy meter
XXXXXXXX XXXXX010	Out 1 pulses related to: period 2 energy meter
XXXXXXXX XXXXX011	Out 1 pulses related to: period 3 energy meter
XXXXXXXX XXXXX100	Out 1 pulses related to: period 4 energy meter
XXXXXXXX XX000XXX	Out 2 pulses related to: total energy meter
XXXXXXXX XX001XXX	Out 2 pulses related to: period 1 energy meter
XXXXXXXX XX010XXX	Out 2 pulses related to: period 2 energy meter
XXXXXXXX XX011XXX	Out 2 pulses related to: period 3 energy meter
XXXXXXXX XX100XXX	Out 2 pulses related to: period 4 energy meter
XXXXXXXX0 00XXXXXX	Out 3 pulses related to: total energy meter
XXXXXXXX0 01XXXXXX	Out 3 pulses related to: period 1 energy meter
XXXXXXXX0 10XXXXXX	Out 3 pulses related to: period 2 energy meter
XXXXXXXX0 11XXXXXX	Out 3 pulses related to: period 3 energy meter
XXXXXXXX1 00XXXXXX	Out 3 pulses related to: period 4 energy meter
XXXX000X XXXXXXXX	Out 4 pulses related to: total energy meter
XXXX001X XXXXXXXX	Out 4 pulses related to: period 1 energy meter
XXXX010X XXXXXXXX	Out 4 pulses related to: period 2 energy meter
XXXX011X XXXXXXXX	Out 4 pulses related to: period 3 energy meter
XXXX100X XXXXXXXX	Out 4 pulses related to: period 4 energy meter

### 3.1.17 Input type coding

Field	Selection
XXXXXXXX XXXXXXX0	Measure (from analogue input module)
XXXXXXXX XXXXXXX1	Pulse (pulses from official watthourmeter)
0101XXXX XXXXXXXX	bit check

### 3.1.18 Enabled digital input coding

Diginput_on	Selection
----- --- --X	Input A1 (1=enabled, 0=disabled)
----- --- --X-	Input A2 (1=enabled, 0=disabled)
----- --- --X--	Input A3 (1=enabled, 0=disabled)
----- --- --X ---	Input C1 (1=enabled, 0=disabled)
----- --- -X- ---	Input C2 (1=enabled, 0=disabled)
----- --- X-- ---	Input C3 (1=enabled, 0=disabled)
-----X --- ---	Input A2 (1=dual tariff gas metering, 0=water metering)
-----X- --- ---	Inputs A1 and A2 (1=negative energies metering, 0=gas and water metering)

### 3.1.19 Coding of the tariff associated to the Wdmd alarm

Alarm tariff	Selection
----- --- --- XXX	Tariff of alarm 1 (from 0 to 4, 0 means total)
----- --- XXX ---	Tariff of alarm 2 (from 0 to 4, 0 means total)
----- XXX --- ---	Tariff of alarm 3 (from 0 to 4, 0 means total)
----XXX --- --- ---	Tariff of alarm 4 (from 0 to 4, 0 means total)
0101XXXX XXXXXXXX	bit check

### 3.1.20 Digital output type coding

type dig out	selection
XXXXXXXX XXXXX00	dig out 1 pulse (default type out 1)
XXXXXXXX XXXXX01	dig out 1 control
XXXXXXXX XXXXX10	dig out 1 alarm
XXXXXXXX XXXX00XX	dig out 2 pulse (default type out 2)
XXXXXXXX XXXX01XX	dig out 2 control
XXXXXXXX XXXX10XX	dig out 2 alarm
XXXXXXXX XX00XXXX	dig out 3 pulse (default type out 3)
XXXXXXXX XX01XXXX	dig out 3 control
XXXXXXXX XX10XXXX	dig out 3 alarm
XXXXXXXX 00XXXXXX	dig out 4 pulse (default type out 4)
XXXXXXXX 01XXXXXX	dig out 4 control
XXXXXXXX 10XXXXXX	dig out 4 alarm
XXXXXX00 XXXXXXXX	pulse 1 Kwh+ (default) (see note 1)
XXXXXX01 XXXXXXXX	pulse 1 Kwh- (see note 1)
XXXXXX10 XXXXXXXX	pulse 1 Kvarh+ (see note 1)
XXXXXX11 XXXXXXXX	pulse 1 Kvarh- (see note 1)
XXXX00XX XXXXXXXX	pulse 2 Kwh+ (default) (see note 1)
XXXX01XX XXXXXXXX	pulse 2 Kwh- (see note 1)
XXXX10XX XXXXXXXX	pulse 2 Kvarh+ (see note 1)
XXXX11XX XXXXXXXX	pulse 2 Kvarh- (see note 1)
XX00XXXX XXXXXXXX	pulse 3 Kwh+ (default) (see note 1)
XX01XXXX XXXXXXXX	pulse 3 Kwh- (see note 1)
XX10XXXX XXXXXXXX	pulse 3 Kvarh+ (see note 1)
XX11XXXX XXXXXXXX	pulse 3 Kvarh- (see note 1)
00XXXXXX XXXXXXXX	pulse 4 Kwh+ (default) (see note 1)
01XXXXXX XXXXXXXX	pulse 4 Kwh- (see note 1)
10XXXXXX XXXXXXXX	pulse 4 Kvarh+ (see note 1)
11XXXXXX XXXXXXXX	pulse 4 Kvarh- (see note 1)

**NOTE 1:** the multiplier type depends on the “info P” variable (refer to the instantaneous variables map).

### 3.1.21 Info out (1,2,3,4) coding

info out	Selection
XXXXXXXX XX000000	Variable type (from 000000 to 110100, see table 3.1.1)
XXXXXX00 00XXXXXX	Control type «up» (default)
XXXXXX00 01XXXXXX	Control type «up.1»
XXXXXX00 10XXXXXX	Control type «do»
XXXXXX00 11XXXXXX	Control type «do.1»
XXXXXX0X XXXXXXXX	Normally de-energised relay
XXXXXX1X XXXXXXXX	Normally energised relay

### 3.1.22 Daylight saving time coding

Tariff management	Selection
XXXXXXXX XXXXX00	ON
XXXXXXXX XXXXX01	OFF
0101XXXX XXXXXXXX	bit check

### 3.1.23 Installed power coding

Installed power	
XXXXXXXX XXXXYYYY	XXXXXXXXXXXXX -> MANTISSA    YYYY -> EXPONENT

The mantissa is lower than 2000 and the exponent lower than 16.  
The YYYY value corresponds to the value on the "INF" table, with which it is possible to find the engineering unit to be associated to the XXXXXXXXXXXXX mantissa.

### 3.1.24 dmd variable coding

VARIABLE	Bit	VARIABLE	bit
V L1-N	0	W L2	13
V L2-N	1	W L3	14
V L3-N	2	W Σ	15
VL-N Σ	3	var L1	16
V L1	4	var L2	17
V L2	5	var L3	18
V L3	6	VAR Σ	19
v Σ	7	VA L1	20
A L1	8	VA L2	21
A L2	9	VA L3	22
A L3	10	VA Σ	23
A Σ	11	PF Σ	24
W L1	12		

4 BYTE	
XXXXXXXX XXXXXXXX	n <sup>th</sup> bit=0 variable not selected; n <sup>th</sup> bit=1 variable selected
XXXXXXXX XXXXXXXX	n <sup>th</sup> bit=0 variable not selected; n <sup>th</sup> bit=1 variable selected

The maximum number of selectable variable is 8.

### 3.1.25 SMS event coding

VARIABLE	bit
Alarm1	0
Alarm2	1
Alarm3	2
Alarm4	3

4 BYTE	
XXXXXXXX XXXXXXXX	n <sup>th</sup> bit=0 variable not selected; n <sup>th</sup> bit=1 variable selected
XXXXXXXX XXXXYYYY	n <sup>th</sup> bit=0 variable not selected; n <sup>th</sup> bit=1 variable selected

Only the first 4 bits (YYYY) are considered.

**3.1.26 Pulses/kWh (or kvarh) coding.**

4 BYTE	MAX value
XXXXXXXX XXXXXXXX XXXXXXXX XXXXXXXX	1000000

The stored value is an integer from 1 to 1000000. The real value is a fixed point number (two decimals) from 0.01 to 10000.00.

**3.1.27 Tariff management coding**

Tariff management	Selection
XXXXXXXX XXXXXX00	Single tariff
XXXXXXXX XXXXXX01	Dual tariff
XXXXXXXX XXXXXX10	Multi tariff

**3.1.28 MAX and MIN type coding**

MAX and MIN type	Selection
XXXXXXXX XX000000	variable field (from 000000 to 110100, see TABLE 3.1.1)
0101XXXX XXXXXXXX	bit check

**3.2 EVENT LOGGING**

**Event logging map**

2300	4 words	Event 1
2308	4 words	Event 2
2310	4 words	Event 3
2318	4 words	Event 4
2320	4 words	Event 5
2328	4 words	Event 6
-----	-----	-----
31F8	4 words	Event 480

The stored information relevant to every event are the following: event type, hour, minutes, seconds, day, month, year, value.

All these data are included in the relevant 4 words, coded as follow.

To reset the events, it is necessary to write 0 in every of the sideways listed addresses and to reset the event counter, placed at the address 80Ch.

**N<sup>th</sup> event coding**

	hour	min	event type
Word1	XXXXX	XXXXXX	XXXXX

	month	day	year
Word2	XXXX	XXXXX	XXXXXXXX

	Seconds	variable type
Word3	0101XXXXXX	XXXXXX

	value
Word4	XXXXXXXXXXXXXXXXXX

**Variable type coding:**

Refer to the relevant table in paragraph 3.1.1.



**Power variable format:**

Power variable format	
XXXXXXXX XXXXYYYY	XXXXXXXXXXXXX -> MANTISSA    YYYY -> EXPONENT

The mantissa is lower than 2000 and the exponent lower than 16.  
The YYYY value corresponds to the value on the "INF" table, with which it is possible to find the engineering unit to be associated to the XXXXXXXXXXXX mantissa.

**Event type coding:**

- MAX 1
- MIN 2
- DIAGNOSTIC 1 ON 3
- DIAGNOSTIC 2 ON 4
- DIAGNOSTIC 3 ON 5
- DIAGNOSTIC 4 ON 6
- DIAGNOSTIC 1 OFF 7
- DIAGNOSTIC 2 OFF 8
- DIAGNOSTIC 3 OFF 9
- DIAGNOSTIC 4 OFF 10
- REMOTE 1 ON 11
- REMOTE 2 ON 12
- REMOTE 3 ON 13
- REMOTE 4 ON 14
- REMOTE 1 OFF 15
- REMOTE 2 OFF 16
- REMOTE 3 OFF 17
- REMOTE 4 OFF 18
- ALARM 1 ON 19
- ALARM 2 ON 20
- ALARM 3 ON 21
- ALARM 4 ON 22
- ALARM 1 OFF 23
- ALARM 2 OFF 24
- ALARM 3 OFF 25
- ALARM 4 OFF 26

**3.3 MONTHLY ENERGY METERS**

The reading of the values of the energy meters relevant to the previous three months is feasible by reading the data stored in the three tables described below. The tables have the same structure: they are composed of 14 32-bytes pages where the total and partial meter values are stored on the first day of the month at 0.00.00. The storing order of the table is the following (assuming, for example, to begin the WM4 use in January): January data = table A, February data = table B, March data = table C, April data = table A (overwriting the January data), and so on.

Pages structure:

- Page 1: the initial 16 bytes, grouped 4 by 4, are the four-total meter LSB part (KWh+, KWh-, Kvarh+, Kvarh-)
- Page 2: the initial 20 bytes, grouped 5 by 5, are the four-winter tariff 1 partial meters values
- Page 3: the initial 20 bytes, grouped 5 by 5, are the four-winter tariff 2 partial meters values
- Page 4: the initial 20 bytes, grouped 5 by 5, are the four-winter tariff 3 partial meters values
- Page 5: the initial 20 bytes, grouped 5 by 5, are the four-winter tariff 4 partial meters values
- Page 6: the initial 20 bytes, grouped 5 by 5, are the four-summer tariff 1 partial meters values
- Page 7: the initial 20 bytes, grouped 5 by 5, are the four-summer tariff 2 partial meters values
- Page 8: the initial 20 bytes, grouped 5 by 5, are the four-summer tariff 3 partial meters values
- Page 9: the initial 20 bytes, grouped 5 by 5, are the four-summer tariff 4 partial meters values
- Page 10: the initial 20 bytes, grouped 5 by 5, are the four-holiday tariff 1 partial meters values
- Page 11: the initial 20 bytes, grouped 5 by 5, are the four-holiday tariff 2 partial meters values
- Page 12: the initial 20 bytes, grouped 5 by 5, are the four-holiday tariff 3 partial meters values
- Page 13: the initial 20 bytes, grouped 5 by 5, are the four-holiday tariff 4 partial meters values
- Page 14: the initial 4 bytes are the four-total meter MSB part, then 10 not used bytes follow, then the following two bytes are relevant respectively to the year and month when the table were stored.

*How to reconstruct the energy meter values:*

The energy values have to be reconstructed according to the procedure described in paragraph 2.5. The value of byte 5, multiplied by 1000000000, must be added to the byte1-byte2-byte3-byte4 value and the sum divided by 100.

- Total meters: byte5 is stored at page 14 of the relevant monthly table. byte1-byte2-byte3-byte4 are stored at page 1 (byte 1 has the lower address).
- Partial meters: byte5 and byte1-byte2-byte3-byte4 are consecutively stored starting from the address of the required meter (byte 5 has the lower address, then byte 1 is stored, etc.).

To obtain the energy consumption relevant to a given month, the tables relevant to the end and the beginning of that month must be read, and the difference between the respective values must be carried out.


**3.3.1 Monthly energy meters map**

ADDRESS	BYTE	SEASON	PERIOD	METER TYPE
3220 (page 1)	4	TOTAL LSB		Kwh+ (LSB)
3224	4			Kwh- (LSB)
3228	4			Kvarh+ (LSB)
322C	4			Kvarh- (LSB)
	4			
	4			
	4			
	4			
3240 (page 2)	4	WINTER	1	Kwh+ (LSB)
3244	1			Kwh+ (MSB)
3245	4			Kvarh+ (LSB)
3249	1			Kvarh+ (MSB)
324A	4			Kwh- (LSB)
324E	1			Kwh- (MSB)
324F	4			Kvarh- (LSB)
3253	1			Kvarh- (MSB)
3254	12			
3260 (page 3)	4	WINTER	2	Kwh+ (LSB)
3264	1			Kwh+ (MSB)
3265	4			Kvarh+ (LSB)
3269	1			Kvarh+ (MSB)
326A	4			Kwh- (LSB)
326E	1			Kwh- (MSB)
326F	4			Kvarh- (LSB)
3263	1			Kvarh- (MSB)
3264	12			
...	...	...	...	...
...	...	...	...	...
...	...	...	...	...
...	...	...	...	...
...	...	...	...	...
33A0 (page 13)	4	HOLIDAY	4	Kwh+ (LSB)
33A4	1			Kwh+ (MSB)
33A5	4			Kvarh+ (LSB)
33A9	1			Kvarh+ (MSB)
33AA	4			Kwh- (LSB)
33AE	1			Kwh- (MSB)
33AF	4			Kvarh- (LSB)
33B3	1			Kvarh- (MSB)
33B4	12			
33C0 (page 14)	1	TOTAL MSB		Kwh+ (MSB)
33C1	1			Kwh- (MSB)
33C2	1			Kvarh+ (MSB)
33C3	1			Kvarh- (MSB)
33C4	10			
33CE	1	YEAR/MONTH		YEAR
33CF	1			MONTH
33D0	16			

Table A


**3.3.2 Monthly energy meters map**

ADDRESS	BYTE	SEASON	PERIOD	METER TYPE
33E0 (page 1)	4	TOTAL LSB		Kwh+ (LSB)
33E4	4			Kwh- (LSB)
33E8	4			Kvarh+ (LSB)
33EC	4			Kvarh- (LSB)
	4			
	4			
	4			
	4			
3400 (page 2)	4	WINTER	1	Kwh+ (LSB)
3404	1			Kwh+ (MSB)
3405	4			Kvarh+ (LSB)
3409	1			Kvarh+ (MSB)
340A	4			Kwh- (LSB)
340E	1			Kwh- (MSB)
340F	4			Kvarh- (LSB)
3413	1			Kvarh- (MSB)
3414	12			
3420 (page 3)	4	WINTER	2	Kwh+ (LSB)
3424	1			Kwh+ (MSB)
3425	4			Kvarh+ (LSB)
3429	1			Kvarh+ (MSB)
342A	4			Kwh- (LSB)
342E	1			Kwh- (MSB)
342F	4			Kvarh- (LSB)
3433	1			Kvarh- (MSB)
3434	12			
...	...	...	...	...
...	...	...	...	...
...	...	...	...	...
...	...	...	...	...
...	...	...	...	...
3540 (page 13)	4	HOLIDAY	4	Kwh+ (LSB)
3544	1			Kwh+ (MSB)
3545	4			Kvarh+ (LSB)
3549	1			Kvarh+ (MSB)
354A	4			Kwh- (LSB)
354E	1			Kwh- (MSB)
354F	4			Kvarh- (LSB)
3553	1			Kvarh- (MSB)
3554	12			
3560 (page 14)	1	TOTAL MSB		Kwh+ (MSB)
3561	1			Kwh- (MSB)
3562	1			Kvarh+ (MSB)
3563	1			Kvarh- (MSB)
3564	10			
356E	1	YEAR/MONTH		YEAR
356F	1			MONTH
3570	16			

Table B


**3.3.3 Monthly energy meters map**

ADDRESS	BYTE	SEASON	PERIOD	METER TYPE
35A0 (page 1)	4	TOTAL LSB		Kwh+ (LSB)
35A4	4			Kwh- (LSB)
35A8	4			Kvarh+ (LSB)
35AC	4			Kvarh- (LSB)
	4			
	4			
	4			
	4			
35C0 (page 2)	4	WINTER	1	Kwh+ (LSB)
35C4	1			Kwh+ (MSB)
35C5	4			Kvarh+ (LSB)
35C9	1			Kvarh+ (MSB)
35CA	4			Kwh- (LSB)
35CE	1			Kwh- (MSB)
35CF	4			Kvarh- (LSB)
35C3	1			Kvarh- (MSB)
35C4	12			
35E0 (page 3)	4	WINTER	2	Kwh+ (LSB)
35E4	1			Kwh+ (MSB)
35E5	4			Kvarh+ (LSB)
35E9	1			Kvarh+ (MSB)
35EA	4			Kwh- (LSB)
35EE	1			Kwh- (MSB)
35EF	4			Kvarh- (LSB)
35E3	1			Kvarh- (MSB)
35E4	12			
...	...	...	...	...
...	...	...	...	...
...	...	...	...	...
...	...	...	...	...
...	...	...	...	...
3720 (page 13)	4	HOLIDAY	4	Kwh+ (LSB)
3724	1			Kwh+ (MSB)
3725	4			Kvarh+ (LSB)
3729	1			Kvarh+ (MSB)
372A	4			Kwh- (LSB)
372E	1			Kwh- (MSB)
372F	4			Kvarh- (LSB)
3733	1			Kvarh- (MSB)
3734	12			
3740 (page 14)	1	TOTAL MSB		Kwh+ (MSB)
3741	1			Kwh- (MSB)
3742	1			Kvarh+ (MSB)
3743	1			Kvarh- (MSB)
3744	10			
374E	1	YEAR/MONTH		YEAR
374F	1			MONTH
3750	16			

Table C

**3.4 EXAMPLES: HOW TO READ THE DATA FROM EEPROM**

**NOTE:** EEPROM is structured in word (if not differently advised) which are sent in the order MSB, LSB.

The value of the variables stored in EEPROM are 4-byte integer except from the values of the power which are stored in a different way. Refer to example 22 to know how to read the power values.

**3.4.1 Reading and resetting maximum and minimum**

**Example 19: “12<sup>th</sup> MAXIMUM variable type” read command**

*4-word read command request frame (8 byte):*

01h	04h	20h	D6h	00h	01h	CRC	CRC
-----	-----	-----	-----	-----	-----	-----	-----

*read command answer frame (7 byte):*

01h	04h	02h	50h	0Ah	CRC	CRC
-----	-----	-----	-----	-----	-----	-----

12<sup>th</sup> MAX-variable type address:           20D6h  
 Stored variable value:                    0Ah = 10 (decimal)  
 Variable type:                                A L3 (phase 3 current)

**Example 20: “Current info” read command**

*“Info A” read request frame (frame 8 byte):*

01h	04h	00h	E8h	00h	01h	CRC	CRC
-----	-----	-----	-----	-----	-----	-----	-----

*“Info A” read answer frame (frame 7 byte):*

01h	04h	02h	06h	04h	CRC	CRC
-----	-----	-----	-----	-----	-----	-----

Info V value:    06h    decimal point position:  1111  
 Info A value:    04h    decimal point position:  11.11

**Example 21: value of the “12<sup>th</sup> MAXIMUM” read command**

*1-word read request command (8 byte):*

01h	04h	21h	16h	00h	01h	CRC	CRC
-----	-----	-----	-----	-----	-----	-----	-----

*read answer frame (7 byte):*

01h	04h	02h	03h	6Ch	CRC	CRC
-----	-----	-----	-----	-----	-----	-----

Address of 12<sup>th</sup> MAX value:    2116h  
 Stored value:                    036Ch = 876 (decimal)  
 Taking into account the results of the previous examples:  
 A L3 value:                        8.76 A



**3.4.2 Event reading**

**Example 24: read command of the event stored at address 2240h**

The reading of the information regarding an event is carried out by transferring 4 words starting from the first address of the selected event location, according to the Event Logging Map table (see paragraph 3.2).

The description of the event is obtained by decoding the data contained in the 4 words, according to “n<sup>th</sup> event coding” table.

In accordance to the above listed procedure, before reading a MAX or MIN event, the variable associated to the MAX or MIN must be known. Then the info of the variable (decimal point position) must be acquired. Finally the stored value must be read.

4-word read command frame (8 byte):

01h	04h	22h	40h	00h	04h	FAh	65h
-----	-----	-----	-----	-----	-----	-----	-----

read command answer frame (13 byte):

01h	04h	08h	7Bh	C1h	61h	80h	5Bh	42h	00h	36h	88h	DFh
-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----

Word 1:            7BC1h = 01111 011110 00001  
 Word 2:            6180h = 0110 00011 0000000  
 Word 3:            5B42h = 0101 101101 000010  
 Word 4:            0036h = 0000000000110110

Event type	0001	1	MAX
Minutes	011110	30	
Hour	01111	15	
Year	0000000	00	
Day	00011	03	
Month	0110	06	
Variable type	001000	08	A L1
Seconds	101101	45	
Value	110110	54	

The engineering unit and the decimal point position of the variable are obtained by reading the “info” value in the instantaneous variables area (see example 2).



### 3.5 RTC MAPPING

ADD.	BYTE	VARIABLE	Coding (with bit check)
4000	1	Seconds	Hex value
4001	1	Minutes	Hex value
4002	1	Hours	Hex value
4003	1	Day of the week	Hex value
4004	1	Day of the month	Hex value
4005	1	Month	Hex value
4006	1	Year	Hex value
4007	1		
4008	1		
4009	1		
400A	1(LSB)	Winter starting date	XXXXXXXX
	1(MSB)		0101010X
400C	1(LSB)	Winter finish date	XXXXXXXX
	1(MSB)		0101010X
400E	1(LSB)	End of 1 <sup>st</sup> Winter period	XXXXXXXX
	1(MSB)		010WWXXX
4010	1(LSB)	End of 2 <sup>nd</sup> Winter period	XXXXXXXX
	1(MSB)		010WWXXX
4012	1(LSB)	End of 3 <sup>rd</sup> Winter period	XXXXXXXX
	1(MSB)		010WWXXX
4014	1(LSB)	End of 4 <sup>th</sup> Winter period	XXXXXXXX
	1(MSB)		010WWXXX
4016	1(LSB)	End of 5 <sup>th</sup> Winter period	XXXXXXXX
	1(MSB)		010WWXXX
4018	1(LSB)	End of 6 <sup>th</sup> Winter period	XXXXXXXX
	1(MSB)		010WWXXX
401A	1(LSB)	End of 7 <sup>th</sup> Winter period	XXXXXXXX
	1(MSB)		010WWXXX
401C	1(LSB)	End of 8 <sup>th</sup> Winter period	XXXXXXXX
	1(MSB)		010WWXXX
401E	1(LSB)	End of 1 <sup>st</sup> Summer period	XXXXXXXX
	1(MSB)		010WWXXX
4020	1(LSB)	End of 2 <sup>nd</sup> Summer period	XXXXXXXX
	1(MSB)		010WWXXX
4022	1(LSB)	End of 3 <sup>rd</sup> Summer period	XXXXXXXX
	1(MSB)		010WWXXX
4024	1(LSB)	End of 4 <sup>th</sup> Summer period	XXXXXXXX
	1(MSB)		010WWXXX
4026	1(LSB)	End of 5 <sup>th</sup> Summer period	XXXXXXXX
	1(MSB)		010WWXXX
4028	1(LSB)	Start Holiday	XXXXXXXX
	1(MSB)		010WWXXX
402A	1(LSB)	End Holiday	XXXXXXXX
	1(MSB)		010WWXXX
402C	1(LSB)	Holiday rate	XXXXXXXX
	1(MSB)		010WWXXX
402E	1		

**NOTE:** the MSB/LSB notation is used to define how the data should be reconstructed (see below). The LSB is always sent before the MSB, in both reading and writing frames.

The first 7 bytes are relevant to the system clock. If WM4 is programmed for dual tariff or multitariff management, the locations from 400Ah to 402Dh are to be programmed according to the following coding.

Winter starting date

2 BYTE	
0101010X XXXYYYYY	bit Y (0←→4) first winter day bit X (5←→8) month of the first winter day

Winter finish date

2 BYTE	
0101010X XXXYYYYY	bit Y (0←→4) last winter day bit X (5←→8) month of the last winter day

The summer season is defined automatically, after setting the winter one.

Holiday starting date

2 BYTE	
0101010X XXXYYYYY	bit Y (0←→4) first holiday day bit X (5←→8) month of the first holiday day

Holiday finish date

2 BYTE	
0101010X XXXYYYYY	bit Y (0←→4) last holiday day bit X (5←→8) month of the last holiday day

Day periods finish hour (Winter, Summer, Holiday).

2 BYTE	
010WWXXX XYYYYYYY	010 check bit, bit Y Minutes, bit X Hours, bit W Tariff

**WARNING:** to read the RTC RAM, the bytes are to be addressed two by two starting only from the even addresses.

**NOTE:** when the time is updated by serial commands, the AM-PM coding is not allowed

**Example 24: RTC data read command**

*4-word read command frame (8 byte):*

01	04h	40h	00h	00h	04h	E4h	09h
----	-----	-----	-----	-----	-----	-----	-----

*read command answer frame (13 byte):*

			Sec.	Min.	Hour	Week day .	Month day	Month	Year			
01h	04h	08h	12h	08h	11h	01h	08h	0Ah	01h	00h	30h	6Bh

Seconds:            12h = 18  
 Minutes:           08h = 8  
 Hour:                11h = 17  
 Day of the week    01h = 1 (Monday)  
 Day of the month: 08h = 8  
 Month:               0Ah = 10  
 Year:                0001h = 1 (2001)

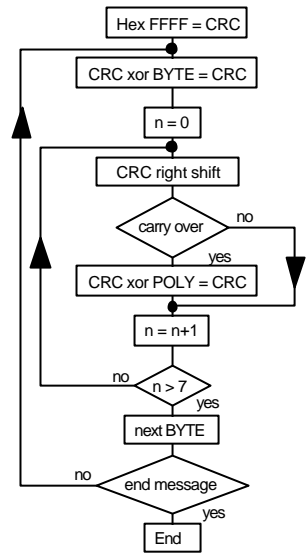
**4 CRC CALCULATION ALGORITHM**

CRC is calculated according to the relevant flow diagram (see below). An explanatory example will follow.

**Example 25: calculation of CRC starting from frame 0207h**

CRC Inizialization	1111	1111	1111	1111	
Load first byte			0000	0010	
Execute XOR with the first byte of the frame	1111	1111	1111	1101	
Execute 1st right Shift	0111	1111	1111	1110	1
Carry = 1 , load polynomial	1010	0000	0000	0001	
Execute XOR with the polynomial	1101	1111	1111	1111	
Execute 2nd right Shift	0110	1111	1111	1111	1
Carry = 1 , load polynomial	1010	0000	0000	0001	
Execute XOR with the polynomial	1100	1111	1111	1110	
Execute 3rd right Shift	0110	0111	1111	1111	0
Execute 4th right Shift	0011	0011	1111	1111	1
Carry = 1 , load polynomial	1010	0000	0000	0001	
Execute XOR with the polynomial	1001	0011	1111	1110	
Execute 5th right Shift	0100	1001	1111	1111	0
Execute 6th right Shift	0010	0100	1111	1111	1
Carry = 1 , load polynomial	1010	0000	0000	0001	
Execute XOR with the polynomial	1000	0100	1111	1110	
Execute 7th right Shift	0100	0010	0111	1111	0
Execute 8th right Shift	0010	0001	0011	1111	1
Carry = 1 , load polynomial	1010	0000	0000	0001	
Execute XOR with the polynomial	1000	0001	0011	1110	
Load the second byte of the frame			0000	0111	
Execute XOR with the second byte of the frame	1000	0001	0011	1001	
Execute 1st right Shift	0100	0000	1001	1100	1
Carry = 1 , load polynomial	1010	0000	0000	0001	
Execute XOR with the polynomial	1110	0000	1001	1101	
Execute 2nd right Shift	0111	0000	0100	1110	1
Carry = 1 , load polynomial	1010	0000	0000	0001	
Execute XOR with the polynomial	1101	0000	0100	1111	
Execute 3rd right Shift	0110	1000	0010	0111	1
Carry = 1 , load polynomial	1010	0000	0000	0001	
Execute XOR with the polynomial	1100	1000	0010	0110	
Execute 4th right Shift	0110	0100	0001	0011	0
Execute 5° right Shift	0011	0010	0000	1001	1
Carry = 1 , load polynomial	1010	0000	0000	0001	
Execute XOR with the polynomial	1001	0010	0000	1000	
Execute 6th right Shift	0100	1001	0000	0100	0
Execute 7th right Shift	0010	0100	1000	0010	0
Execute 8th right Shift	0001	0010	0100	0001	0
<b>CRC Result</b>	<b>0001</b>	<b>0010</b>	<b>0100</b>	<b>0001</b>	
		<b>12h</b>		<b>41h</b>	

**NOTE:** the byte 41h is sent first (even if it's the LSB), then byte 12h is sent.



POLY = crc calculation polynomial: A001h

## 5 FLASH MEMORY MAP

The Flash Memory is composed by 4095 pages, shared in three different blocks containing different kind of information:

- from page 0000 to page 3993: logged data
- from page 3394 to page 3395: telephone numbers and SMS messages
- from page 3396 to page 4095: load profile data

Refer to paragraph 1.3 for the Flash memory read command.

### Configuration map in case of 2-variable logging (pages from 00 to 3993)

Page 000h

ADD.	BYTE	VARIABLE	MAX	MIN	DEFAULT	BIT CHECK
000		Sample 1				
00C		Sample 2				
018		Sample 3				
-----						
204		Sample 44				

Page 001h

ADD.	BYTE	VARIABLE	MAX	MIN	DEFAULT	BIT CHECK
000		Sample 45				
00C		Sample 46				
018		Sample 47				
-----						
204		Sample 88				

**NOTE:** the quantity of samples logged in the Flash memory pages up to 3994 is stored as integer in the RAM at address 0210h.

Refer to paragraph 5.1 for details.

### Configuration map for telephone numbers and SMS messages (pages 3994 and 3995)

Refer to paragraph 5.2.

### Configuration map for load profiles (pages from 3996 to 4095)

Page 000h

ADD.	BYTE	VARIABLE	MAX	MIN	DEFAULT	BIT CHECK
000		Sample 1				
006		Sample 2				
00C		Sample 3				
-----						
20A		Sample 88				

**NOTE:** the quantity of samples logged in the Flash memory pages from 3996 to 4095 is stored as integer in the RAM at address 09ECh.

Refer to paragraph 5.1 for details.

**5.1 DATA LOGGING SAMPLE FORMAT**

Every sample includes the following information:

- Number of logged variable (1 <= n <= 8)
- Type of variable 1
- Value of variable 1
- ...
- Type of variable n
- Value of variable n
- Hour and date

The sample is coded in a number of bytes which is depending on the number of logged variables (n) according to the following formula:  $byte=6 + nx3$ . In the next example the coding of a sample is explained in detail.

**Example 25: data logging sample coding**

In the following example every sample includes 2 variables.

Byte	ADDRESS	BYTE	VARIABLE	VALUE	MEANING
1	000	1	N° of logged variables	02h	2 variables
2	001	1	Type of variable 1	00h	VL1-N
3	002	1	Value (MSB)	01h	
4	003	1	Value (LSB)	7Eh	017Eh = 382 V
5	004	1	Type of variable 2	0Fh	wΣ
6	005	1	Value (MSB)	09h	
7	006	1	Value (LSB)	65h	15.0 W
8,9	007	2	Year, month, day (see note)	0593h	19 December 2002
10	009	1	Hour	0Dh	13
11	00A	1	Minute	01h	01
12	00B	1	Second	00h	00
13	00C	1	N° of logged variables	02h	2 variables
14	00D	1	Type of variable 1	00h	VL1-N
15	00E	1	Value (MSB)	01h	
16	00F	1	Value (LSB)	7F	017Fh = 383 V
17	010	1	Type of variable 2	0Fh	wΣ
18	011	1	Value (MSB)	09h	
19	012	1	Value (LSB)	75h	15.1 W
20,21	013	2	Year, month, day (see note)	0593h	19 December 2002
22	015	1	Hour	0Dh	13
23	016	1	Minute	02h	02
24	017	1	Second	00h	00
...	...	...	...	...	...

**NOTE:** the year-month-day format is the following:

	Year	Month	Day
Byte8 + Byte9	XXXXXXXX	XXXX	XXXXX

Example: 0593h=0000 0101 1001 0011  
Year = 0000 010 = 2 → 2002  
Month = 1 100 = 12 → December  
Day = 1 0011 = 19

**NOTE:** the format of the power variables in EEPROM and FLASH memory is the following:

Power variable format	
XXXXXXXX XXXXYYYY	XXXXXXXXXXXXX -> MANTISSA    YYYY -> EXPONENT

The mantissa is lower than 2000 and the exponent lower than 16.  
 The YYYY value corresponds to the value on the "INF" table, with which it is possible to find the engineering unit to be associated to the XXXXXXXXXXXX mantissa.

Example:  
 Power = 0965h  
 096h = 150  
 5h → 111.1  
 Power = 15.0 W

## 5.2 PAGES 3994 AND 3995 MAP (SMS MESSAGES)

### PAGE 3994

BYTE	ADDRESS	BYTE	VARIABLE
1	000	1	The first 100-byte area contain the text of
2	001	1	the SMS message associated to the activation
3	002	1	of alarm 1
4	003	1	
-----			
100	099	1	
101	100	1	The second 100-byte area contain the text of
102	101	1	the SMS message associated to the activation
103	102	1	of alarm 2
104	103	1	
-----			
200	199	1	
201	200	1	The third 100-byte area contain the text of
202	201	1	the SMS message associated to the activation
203	202	1	of alarm 3
204	203	1	
-----			
300	299	1	
301	300	1	The fourth 100-byte area contain the text of
302	301	1	the SMS message associated to the activation
303	302	1	of alarm 4
304	303	1	
-----			
400	399	1	
401	400	1	Area dedicated to the 5 GSM phone numbers.
402	401	1	Every 16-byte area contain one of the five
403	402	1	GSM phone number
-----			
480			

**NOTE:** the number must begin with the international prefix without 00 or + (for example 39xxxxxxxx for Italy).

**NOTE:** messages and phone numbers must be stored using only the first 127 ASCII characters. The last character of each message must be the CR (13 decimal).

**PAGE 3995**

Byte	ADDRESS	BYTE	VARIABLE
1	000	1	The first 100-byte area contain the text of
2	001	1	the SMS message associated to the
3	002	1	deactivation of alarm 1
4	003	1	
-----			
100	099	1	
101	100	1	The second 100-byte area contain the text of
102	101	1	the SMS message associated to the
103	102	1	deactivation of alarm 2
104	103	1	
-----			
200	199	1	
201	200	1	The third 100-byte area contain the text of
202	201	1	the SMS message associated to the
203	202	1	deactivation of alarm 3
204	203	1	
-----			
300	299	1	
301	300	1	The fourth 100-byte area contain the text of
302	301	1	the SMS message associated to the
303	302	1	deactivation of alarm 4
304	303	1	
-----			
400	399	1	
401	400	1	Area dedicated to the 5 fixed phone numbers.
402	401	1	Every 16-byte area contain one of the five
403	402	1	fixed phone number
404	403	1	
-----			
480			

**NOTE:** the number must begin with the international prefix without 00 or + (for example 39xxxxxxxx for Italy).

**NOTE:** messages and phone numbers must be stored using only the first 127 ASCII characters. The last character of each message must be the CR (13 decimal).

**5.3 LOAD PROFILE SAMPLE FORMAT**

Every sample includes the following information:

- Wdmd value
- Hour
- Date

The sample is coded in a 6 bytes.

**Map of one of the 100 pages dedicated to the load profile**

Byte	ADDRESS	BYTE	VARIABLE
Sample 1			
1	000	1	Value (MSB)
2	001	1	Value (LSB)
3,4	002	2	Second, Month, Day
5,6	004	2	Tariff, Hour, Minute
Sample 2			
7	006	1	Value (MSB)
8	007	1	Value (LSB)
9,10	008	2	Second, Month, Day
11,12	00A	2	Tariff, Hour, Minute
.....			
.....			
.....			
.....			
Sample 88			
523	20A	1	Value (MSB)
524	20B	1	Value (LSB)
525,526	20C	2	Second, Month, Day
527,528	20E	2	Tariff, Hour, Minute

Load profile sample coding

.....	Value1 MSB	Value1 LSB	
Byte1 + Byte2	XXXXXXXX	XXXXXXXX	
.....			
.....	Second	Month	Day
Byte3 + Byte4	XXXXXXXX	XXXX	XXXXX
.....			
.....	Tariff	Hour	Minute
Byte5 + Byte6	XXXXXXXX	XXXX	XXXXX

**NOTE:** the format of the power variables in EEPROM and FLASH memory is the following:

Power variable format	
XXXXXXXX XXXXYYYY	XXXXXXXXXXXXXXXXX -> MANTISSA    YYYY -> EXPONENT

The mantissa is lower than 2000 and the exponent lower than 16.  
 The YYYY value corresponds to the value on the "INF" table, with which it is possible to find the engineering unit to be associated to the XXXXXXXXXXXXXXXX mantissa.



#### 5.4 FLASH MEMORY RESET

It is only possible to reset the flash memory using a fixed frame, where the address of the instrument, the 80h read command and the value DFh in the sixth byte must be written. Byte nr. 3, 4 and 5 can assume any value.

Flash memory reset request frame (8 byte):

01h	80h	XXh	XXh	XXh	DFh	XXh	XXh
-----	-----	-----	-----	-----	-----	-----	-----

Flash memory reset answer frame (8 byte):

01h	80h	XXh	XXh	XXh	DFh	XXh	XXh
-----	-----	-----	-----	-----	-----	-----	-----

## 6 HARDWARE SPECIFICATIONS

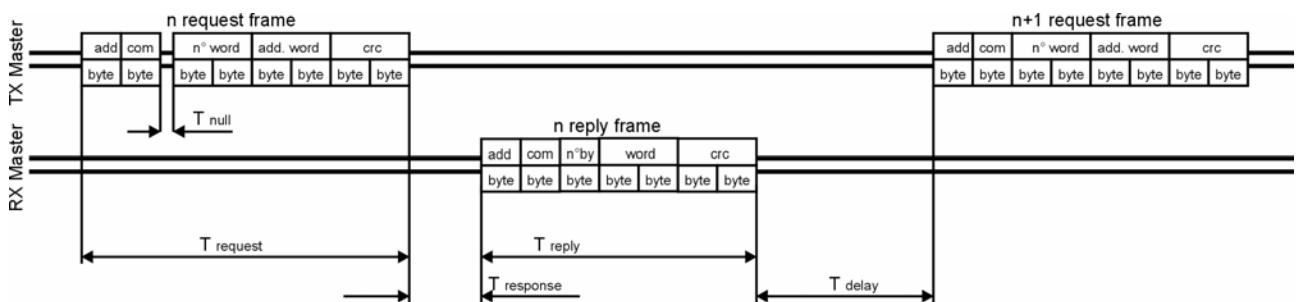
### 6.1 RS485 INTERFACE

General technical specifications		Note
Baud rate	1200, 2400, 4800, 9600bps	
Data format	1 start / 8 data / 1 stop bit / no parity 1 start / 8 data / 1 stop bit / even parity 1 start / 8 data / 1 stop bit / odd parity	
Address	1 to 255	
Broadcast	Yes (address 0 with function 06)	
Standard functions	04: Read function (max 108 words) 06: Write function (max 1 word)	
Special functions	80: Read from Flash memory (data-logging)	
Answer buffer	264+5 byte	A
Identification code	16 (10h)	B
Synchr. Time-out	3 chars	C
Physical interface	MAX1482	
RX termination	Jumper between Rx+ and T terminals	
Available connections	4-wire (RS422 half duplex interface) 2-wire (RS485 interface)	D

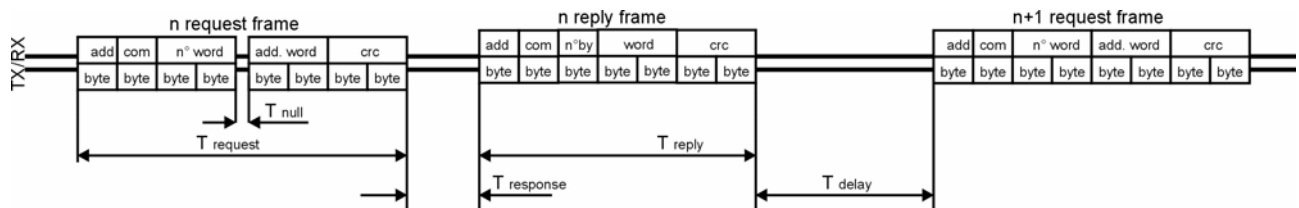
**Note:**

- A. With a single request maximum 132 words can be read from WM4.
- B. See paragraph 1.4 WM4-96 identification code.
- C. It is the time that must elapse without receiving any character before starting the analysis of the received frame.
- D. RS422 interface is managed with the same protocol of the RS485 one: in this way only the half-duplex communication is allowed (TX and RX not simultaneous).

Timing characteristics for 4-wire communication	msec
T response: max answering time	600ms
T response: typical answering time	100ms
T delay1: minimum time for a new query on the same address	10ms
T delay2: minimum time for a new query on a different address	10ms
T null: maximum interruption time on the request frame	3 char



Timing characteristics for 2-wire communication	msec
T response: max answering time	600ms
T response: typical answering time	100ms
T delay1: minimum time for a new query on the same address	10ms
T delay2: minimum time for a new query on a different address	10ms
T null: maximum interruption time on the request frame	3 char



**APPLICATION NOTES**

1. If the instrument does not answer within the “max answering time”, it is necessary to repeat the query. If the instrument does not answer after 2 or 3 consecutive queries, it must be considered as not connected, faulty or having a different address. The same consideration is valid in case of CRC errors or incomplete frames.
2. By entering the programming mode (by pressing the “S” key) the communication is interrupted. Any data received during the programming mode are ignored.
3. EEPROM read and write commands must be carried out to manage “static” variables. Use them only during the instrument set-up and not during the normal measuring mode in order to avoid to extend the answer time and to limit the writing in EEPROM (max 100.000).
4. To avoid reflections or couplings between the communication wires it is suggested to terminate the last instrument of the network and of the host. If some problems persist, bias the host transmission. It is advisable to terminate the network also in case of short point to point connections.
5. If the connection is longer than 1200 m a signal amplifier has to be used.
6. To calculate the time required to scan all the instruments of a network, the following formulae are to be used:

$$T_{request} = \frac{N^{\circ} bit}{Baud\_rate} * 8$$

$$T_{reply} = \frac{N^{\circ} bit}{Baud\_rate} * N^{\circ} char$$

$$TS = T\_request + T\_response + T\_reply + T\_delay1$$

$$TA = TS * N^{\circ} request$$

$$TM = (TS + Tdelay2) * N^{\circ} instruments$$

N° bit	10 (no parity), 11 (even or odd parity)
N° char	5 + number of Words*2 (function 04), 8 (function 06)
N° word	Number of words to be read in the same request
TS	Reading execution time
Tdelay1	Minimum time for a new query on the same address
TA	Instrument data acquisition time
TM	Total network scanning time
N° instruments	Number of instruments connected in the network
Tdelay2	Minimum time for a new query on a different address

## 6.2 RS232 INTERFACE

General technical specifications		Note
Baud rate	2400, 4800, 9600, 38400 bps	
Data format	1start/8 data / 1 stop bit / no parity	
Address	Not managed	A

Note:

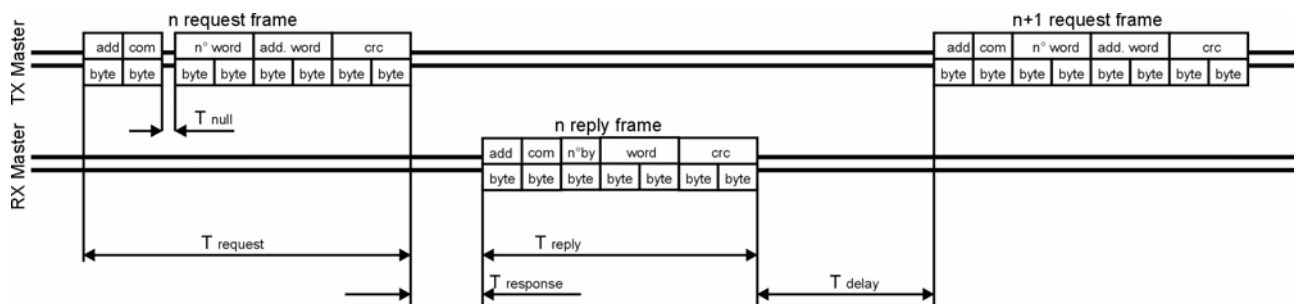
A. Nevertheless in the address cell a value from 1 to 255 must be.

9-pole female RS232 connector		Note
Pin 1	DCD	Used only for modem connection
Pin 2	TX	To be connected to the RX terminal of the PC COM
Pin 3	RX	To be connected to the TX terminal of the PC COM
Pin 4	Not used	
Pin 5	GND	To be connected to the GND terminal of the PC COM
Pin 6	Not used	
Pin 7	Not used	
Pin 8	Not used	
Pin 9	RING	Used only for modem connection

**Note:** to connect WM4 with a PC use a serial cable with "pin to pin" connections.

Timing characteristics for RS232 communication	msec
T response: max answering time	600ms
T response: typical answering time	100ms
T delay: minimum time for a new query	10ms
T null: maximum interruption time on the request frame	50msec

**Note:** T null is independent of the selected baud-rate value



<b>CARLO GAVAZZI CONTROLS</b>	<b>SERIAL COMMUNICATION PROTOCOL</b>  <b>WM4-96</b>  <b>V1 R3</b>	Page 53				

**APPLICATION NOTES**

1. If the instrument does not answer within the “max answering time”, it is necessary to repeat the query. If the instrument does not answer after 2 or 3 consecutive queries, it must be considered as not connected, faulty or having a different address. The same consideration is valid in case of CRC errors or incomplete frames.
2. By entering the programming mode (by pressing the “S” key) the communication is interrupted. Any data received during the programming mode are ignored.
3. EEPROM read and write commands must be carried out to manage “static” variables. Use them only during the instrument set-up and not during the normal measuring mode in order to avoid to extend the answer time and to limit the writing in EEPROM (max 100.000).
4. Control lines are not managed.

## 7 MODEM MANAGEMENT

### 7.1 INTRODUCTION

WM4-96 can be connected to the fixed telephone network by means of analogue modems or to the mobile telephone network by means of a GSM modem. The different possibilities are listed in the following table:

<b>WM4 interfacing capabilities</b>	
WM4	↔ PC
WM4	↔ Analogue Modem ↔ Fixed phone network ↔ Analogue Modem ↔ PC
WM4	↔ GSM Modem ↔ Mobile phone network ↔ Mobile phone

### 7.2 VALIDATED MODEM

The following models of modem and relevant accessories have been tested and validated:

- 56K Faxmodem by U.S. Robotics (analogue modem);
- TC35 Terminal by Siemens (GSM modem, code SMTTC35Terminal).  
Power supply for TC35T (code SMTALIM-M20T-TC35T).  
Vehicular antenna SME (code XAT573/2)  
Magnetic antenna SME (code XAT574)

The communication parameters (connection between WM4 and analogue or GSM modem) are the following:

- Baud rate: 9600 bps
- No parity
- 1 stop bit.

### 7.3 CONNECTIONS

To connect WM4 with a PC 9-pole serial cables with "pin to pin" connections are to be used.

	2 ←=====→ 2	
RS232 (PC)	3 ←=====→ 3	RS232 (WM4-96)
	5 ←=====→ 5	

To connect WM4 with a modem 9-pole Null modem serial cables are to be used.

	1, 6 ←=====→ 4	
	2 ←=====→ 3	
RS232 (MODEM)	3 ←=====→ 2	RS232 (WM4-96)
	4 ←=====→ 1, 6	
	5 ←=====→ 5	
	7 ←=====→ 8	
	8 ←=====→ 7	

**7.4 MODEM CONFIGURATION**

Both an analogue modem and a GSM one are to be interfaced respecting the following conditions:

- Transparent working mode, 9600 bps, no parity, 1 stop bit.
- Automatic answer after 3 rings (only for analogue modems).
- Carrier Detect (CD) control signal activated.
- Flow control deactivated.

To configure the modem (both analogue and GSM):

- connect the modem to the PC RS232 serial port using a “pin to pin” serial cable;
- launch Hyperterminal software.
- send to the modem the relevant AT commands (please refer to the modem manual).

**7.5 AT COMMANDS FOR MODEM CONFIGURATION**

56K FaxModem by U.S. Robotics:

- AT\$0=3
- AT&N6
- AT&U6
- AT&I0
- AT&H0
- AT&K0
- AT&C1
- AT&D0
- AT&Y1
- AT&W1

GSM TC35i Terminal Modem by Siemens:

- AT\$0=3
- AT\Q0
- AT&C1
- AT&D0
- AT&S1
- AT+CBST=7,0,1
- AT+CMGF=1
- AT+CMGS=1
- AT&W0

**7.6 GSM MODEM COMMUNICATION**

To enable the communication via GSM modem, WM4 serial port is to be opportunely set (menu serial output/RS232/GSM).

The communication from/to WM4 via GSM modem is performed using the SMS messaging, both in active and passive working mode.

GSM modem is to be equipped with a SIM CARD whose P.I.N. is to be previously disabled (for example Vodafone Omnitel rechargeable Fax/modem Internet Card).

### 7.6.1 Active working mode

WM4 is able to call up to 5 different phone numbers and send an SMS message in case of activation or deactivation of up to 4 alarms.

The connection between WM4 and the GSM modem is to be carried out after storing on the Flash memory the phone number to which the messages are to be sent and the text messages to be associated both to the alarm activation and alarm deactivation (see paragraph 5.2).

The text messages associated to the alarms will be sent only if this function is enabled (see EEPROM addresses 2078h and 207Ah). It is required to specify the number of telephone number towards which the messages are to be sent (maximum 5, see EEPROM address 207Ch). The messages will be sent to every selected phone numbers in the specified order.

### 7.6.2 Passive working mode

WM4 is able to answer to a SMS message, sending the required values of the selected variables (instantaneous variables, data logging variables, energy meters or alarm status).

The connection between WM4 and the GSM modem is to be carried out after storing the 3-digit password value to be used to identify the instrument (see EEPROM address 207Eh).

The instrument can be interrogated by means of a SMS message whose fixed text is to be inferred by the following table.

Variables to be read	Request SMS text	Answer SMS text
VL1, VL2, VL3, VLΣ	WM4.xxx.VN	WM4.xxx:
V1-2, V2-3, V3-1, VΣ	WM4.xxx.VL	WM4.xxx:
AL1, AL2, AL3, AΣ	WM4.xxx.A	WM4.xxx:
WL1, WL2, WL3, WΣ	WM4.xxx.W	WM4.xxx:
VAL1, VAL2, VAL3, VAΣ	WM4.xxx.VA	WM4.xxx:
varL1, varL2, varL3, varΣ	WM4.xxx.VAR	WM4.xxx:
PFL1, PFL2, PFL3, PFΣ	WM4.xxx.PF	WM4.xxx:
Wdmd, VAdmd, vardmd, PFdmd	WM4.xxx.DMD	WM4.xxx:
Log1, Log2, Log3, Log4, Log5, Log6, Log7, Log8	WM4.xxx.LOG	WM4.xxx:
Total kWh+, kvar+, kWh-, kvar-	WM4.xxx.TOTAL	WM4.xxx:
Winter kWh+, kvar+, kWh-, kvar-	WM4.xxx.ENGWn	WM4.xxx:
Summer kWh+, kvar+, kWh-, kvar-	WM4.xxx.ENGSn	WM4.xxx:
Holiday kWh+, Kvar+, kWh-, Kvar-	WM4.xxx.ENGHn	WM4.xxx:
Status Alarm1, Alarm2, ....	WM4.xxx.ALARM	WM4.xxx:

Where:

“xxx” is the SMS password

“ENGW1” .... “ENGH4” are the partial energy meter of each season: for example ENGW1 means “energy meter winter tariff1”; ENGH4 means “energy meter holiday tariff4”.

“Log1” ... “Log8” are the last logged variables stored on the Flash memory.

#### **Example 26: dmd variables request (SMS password 123)**

Request SMS text: WM4.123.DMD

Answer SMS text: WM4.123.DMD.12.45KW dmd, 16.04KVA dmd, 3.45Kvar dmd, 0.79PF



**7.7 ANALOGUE MODEM COMMUNICATION.**

To enable the communication via analogue modem, WM4 serial port is to be opportunely set (menu serial output/RS232/MODEM).

**7.7.1 Passive working mode**

WM4 automatically answers the remote PC after 3 rings. The communication will start using the Modbus protocol as the WM4 is directly connected to the PC.

Note: the modem connected to WM4 is to be configured with automatic answer after 3 rings (see the relevant AT commands on the modem manual).

**7.7.2 Active working mode**

WM4 is able to call a remote PC and communicate the activation or deactivation of up to 4 alarms. The connection between WM4 and the analogue modem is to be carried out after storing on the Flash memory the phone number to which the message is to be sent and the text messages to be associated both to the alarm activation and alarm deactivation (see paragraph 5.2).

It is required to specify the number of telephone number towards which WM4 has to try to send the message (maximum 5, see EEPROM address 207Ch). The messages will be to the first telephone number. Only if the connection is not possible, WM4 will try with the second number and so on.

WM4 has to send a fixed frame request to the remote PC to establish if the connection is correctly settled. The PC has to answer with another fixed frame to confirm the correct connection and to communicate it is in waiting status.

Every message has to finish with the ASCII code 26 (Ctrl+Z) and has to include less than 100 characters.

**Connection request (from WM4-96 to the remote PC, 7-byte frame)**

Address	Function				CRC	
1 byte	1 byte	1 byte	1 byte	1 byte	2 byte	
<b>from 1 to 255</b>	<b>04</b>	<b>AA</b>	<b>55</b>	<b>AA</b>	MSB	LSB

**Correct connection answer (from the remote PC to WM4-96, 8-byte frame)**

Address						CRC	
1 byte	1 byte	1 byte	1 byte	1 byte	1 byte	2 byte	
<b>from 1 to 255</b>	<b>BE</b>	<b>AD</b>	<b>9C</b>	<b>8B</b>	<b>7A</b>	MSB	LSB