

# Natural Gas

## Why Now, and What are the Challenges

October 23, 2013



Mike Walser  
Executive Vice President & Chief Engineer  
Enovation Controls



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# Enovation Controls

- \$250 million in sales
- >1000 employees worldwide
- Three Major Business Segments
  - Natural Gas Vehicles and Engine Fuel Systems (EControls brand)
  - Natural Gas Production Systems (Murphy brand)
  - Controls and Vehicle Systems (both brands)

# Focused in Dynamic Markets

*Natural Gas Focused Segments (80%)*

**CNG / LNG Commercial Vehicles**



**Natural Gas Vehicles &  
Engine Fuel Systems**

**40%**

**Engine OEMs**



**Gas Compression**



**Natural Gas Production  
Systems**

**40%**

**Refinement**





# Focused in Dynamic Markets

## *Controls and Vehicle Systems Segment (20%)*

Off-Highway



Marine



### Control and Vehicle Systems

20%

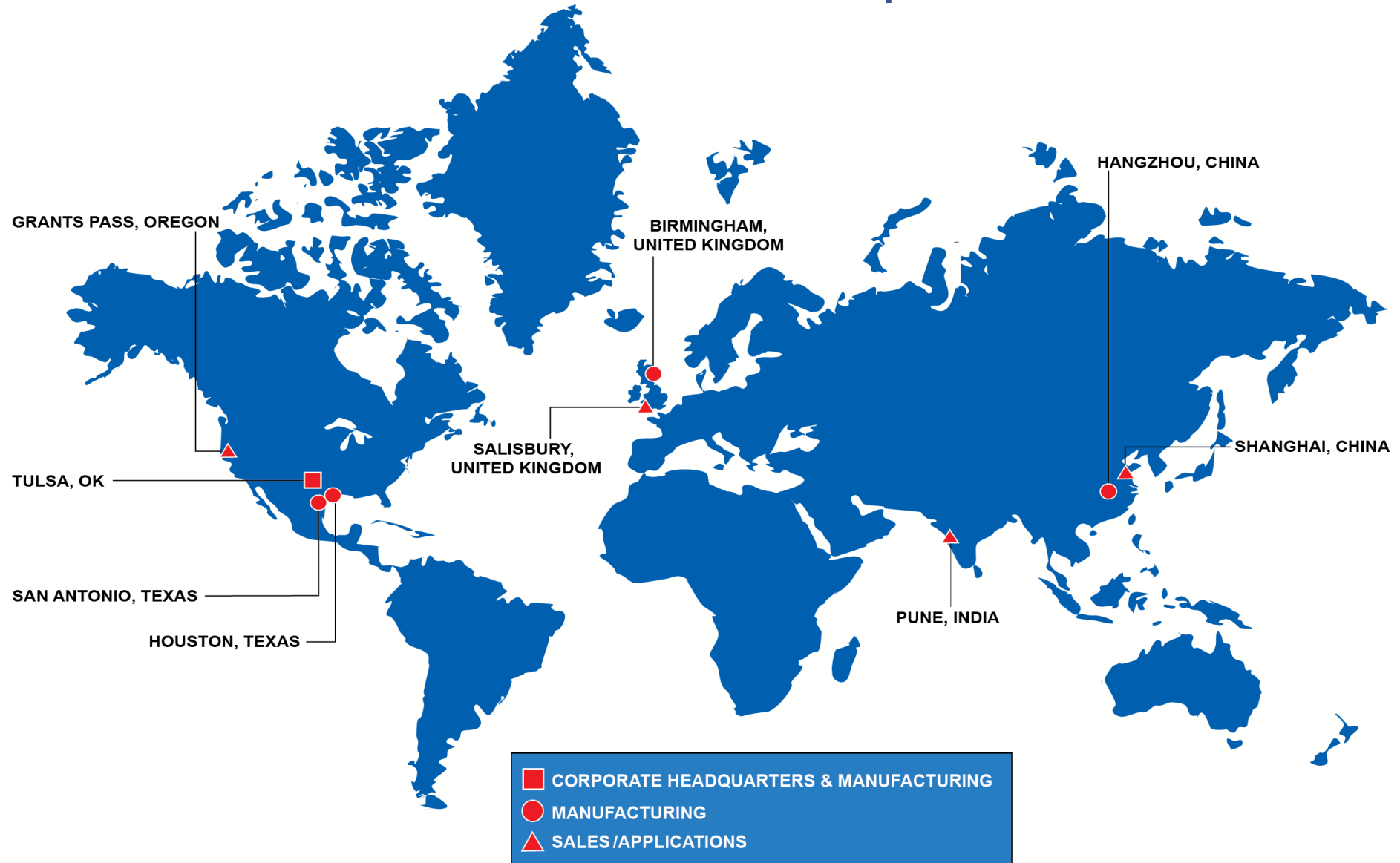
Gen Sets



Consumer Recreation



# Our Global Footprint



# Customers Examples

Natural Gas Vehicles &  
Engine Fuel Systems

Natural Gas Production  
Systems

Control &  
Vehicle Systems



AG Equipment  
Company



MATERIALS HANDLING GROUP, INC.



# Natural Gas Vehicles & Engine Fuel Systems

## *Segment*

- Largest provider of natural gas fuel systems for medium and heavy commercial vehicles with over 170,000 systems on the road today
- Installed base of over 1,000,000+ engine control systems
- Engine control systems for CNG, LNG, LPG, gasoline and diesel engines
- Leading alternative-fuel control system manufacturer for on-highway and industrial engines
- Full in-house engine development and emissions certification capability
- Current products meet the most stringent emissions standards in the world
- Market driven design and development



# Customers - Heavy-Duty



Abu Dhabi, UAE. may 2003

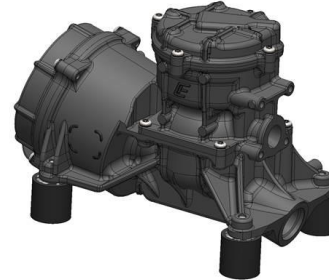
Christian Kraut

# Complete Engine Control System Provider

Control Electronics



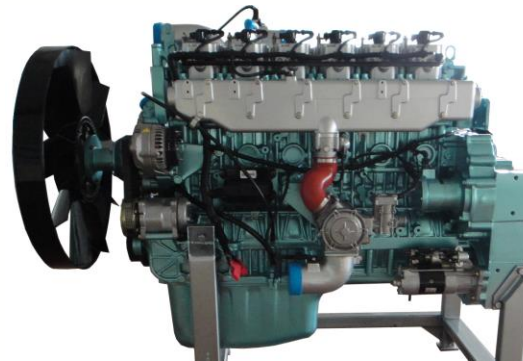
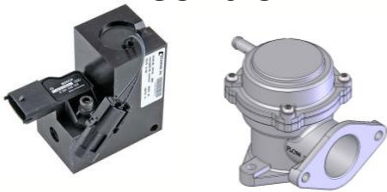
Fuel Metering



Pressure Regulation



Turbocharger Control



Exhaust Aftertreatment



Spark Control



Air Control



Sensors



# EControls NG Global Experience

- 170,000+ OEM heavy-duty NG systems on the road today

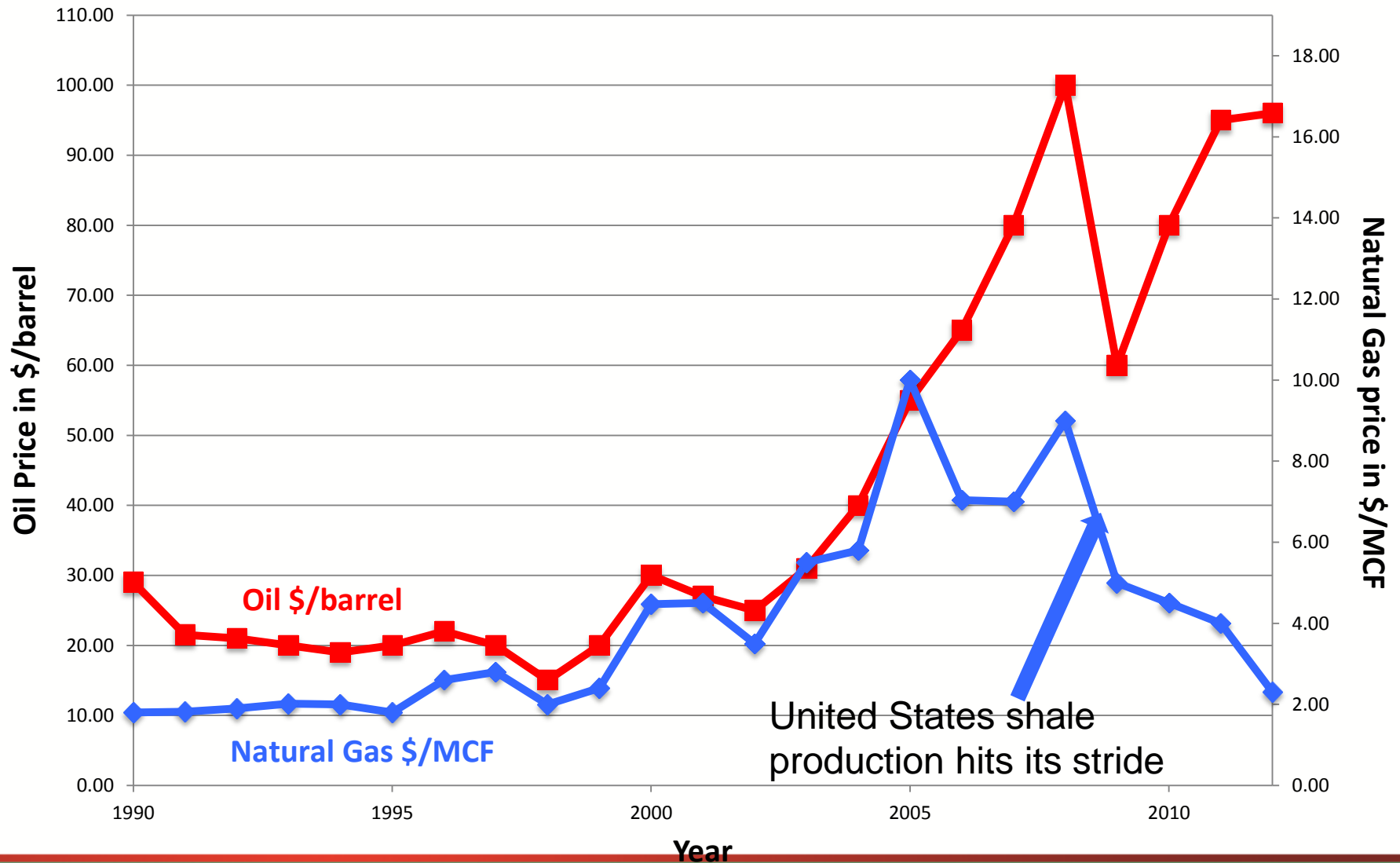


- 20 Certified production engines for HD/MD
- Dominant supplier in the China HD/MD OEM engine market since 2006
- But... for US HD NG we have been skeptics for 15 years!



# Fuel Cost Economics

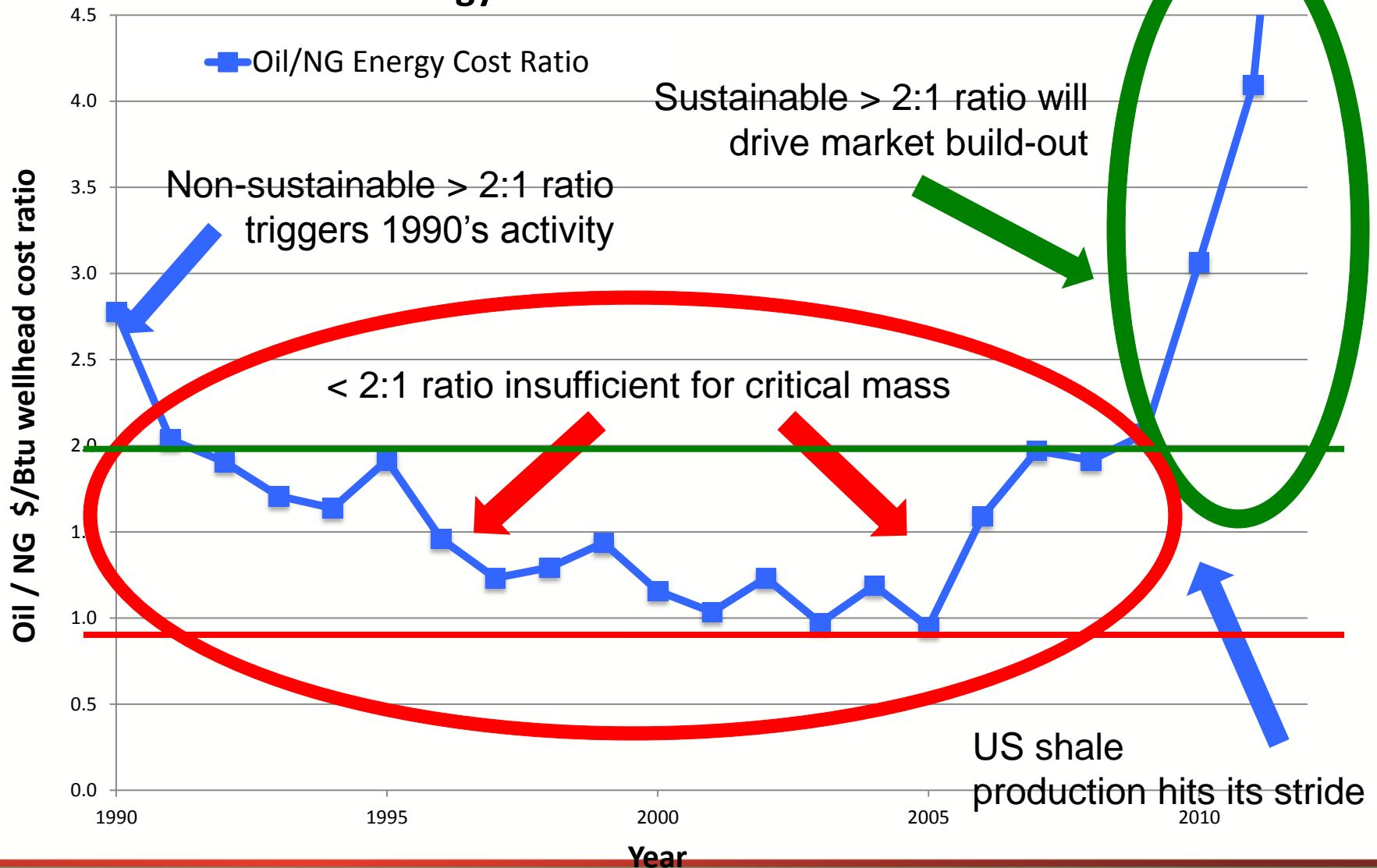
## Historical Oil and NG Fuel Prices





# Fuel Cost Economics

## Relative Energy Cost of Oil and Natural Gas

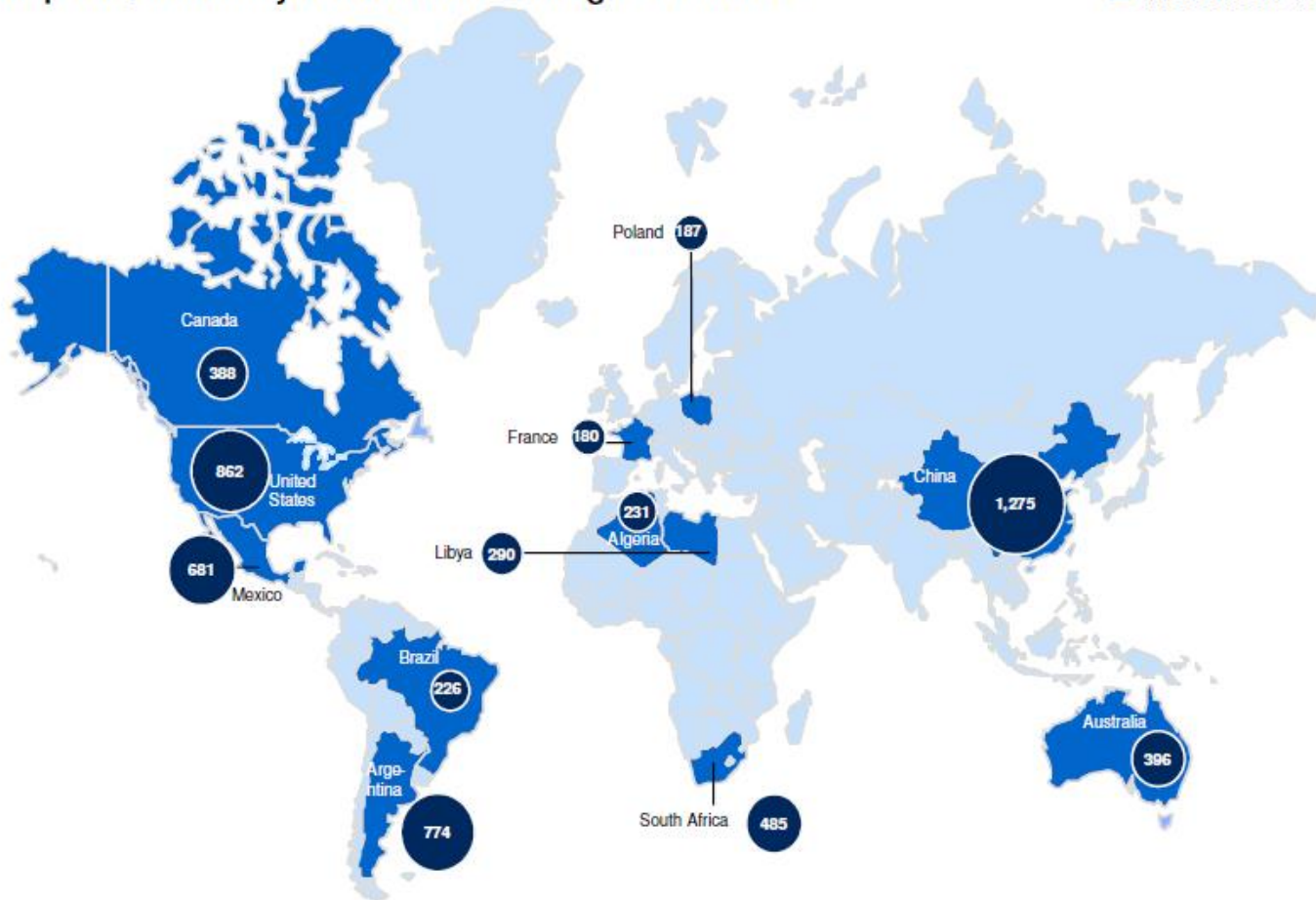


# McKinsey Report

## Where Shale Gas Resources Are

Global map for technically recoverable shale gas resources<sup>1</sup>  
Tcf

■ Resources 100+ Tcf

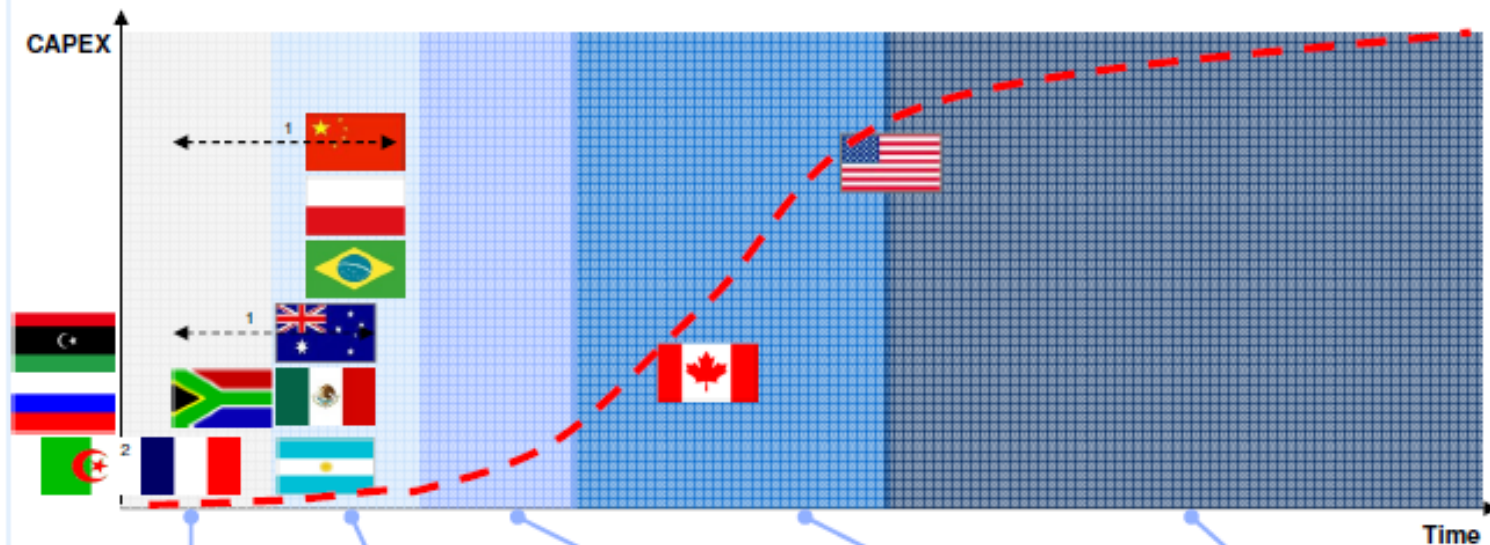


SOURCE: EIA, World Shale Gas Resources

2

# Development of unconventional gas in Europe, Asia and Latin America far behind US and Canada

Country evolution on unconventional s-curve



## 'Land acquisition'

- No wells drilled
- Largely 'known' basins
- Limited data (quality, productivity)

## 'De-risking'

- Exploratory drilling
- Focus on reservoir quality and learning rates

## 'Commercial pilot'

- Secure market access
- Drilling / well design optimization

## 'Development'

- Manufacturing focus to drive learning curve
- Focus on long term well performance

## 'Consolidation'

- Consolidation / optimization of basin ownership

1 Flags based on most advanced basins in China (Sichuan basin) and Australia (Cooper basin). Other basins in both countries are still at the land acquisition stage

2 Algerian government has announced its intention to begin shale gas exploration with help from international players

SOURCE: McKinsey oil and gas practice; Expert interviews; CST analysis

# Top 10 countries with technically recoverable shale gas resources

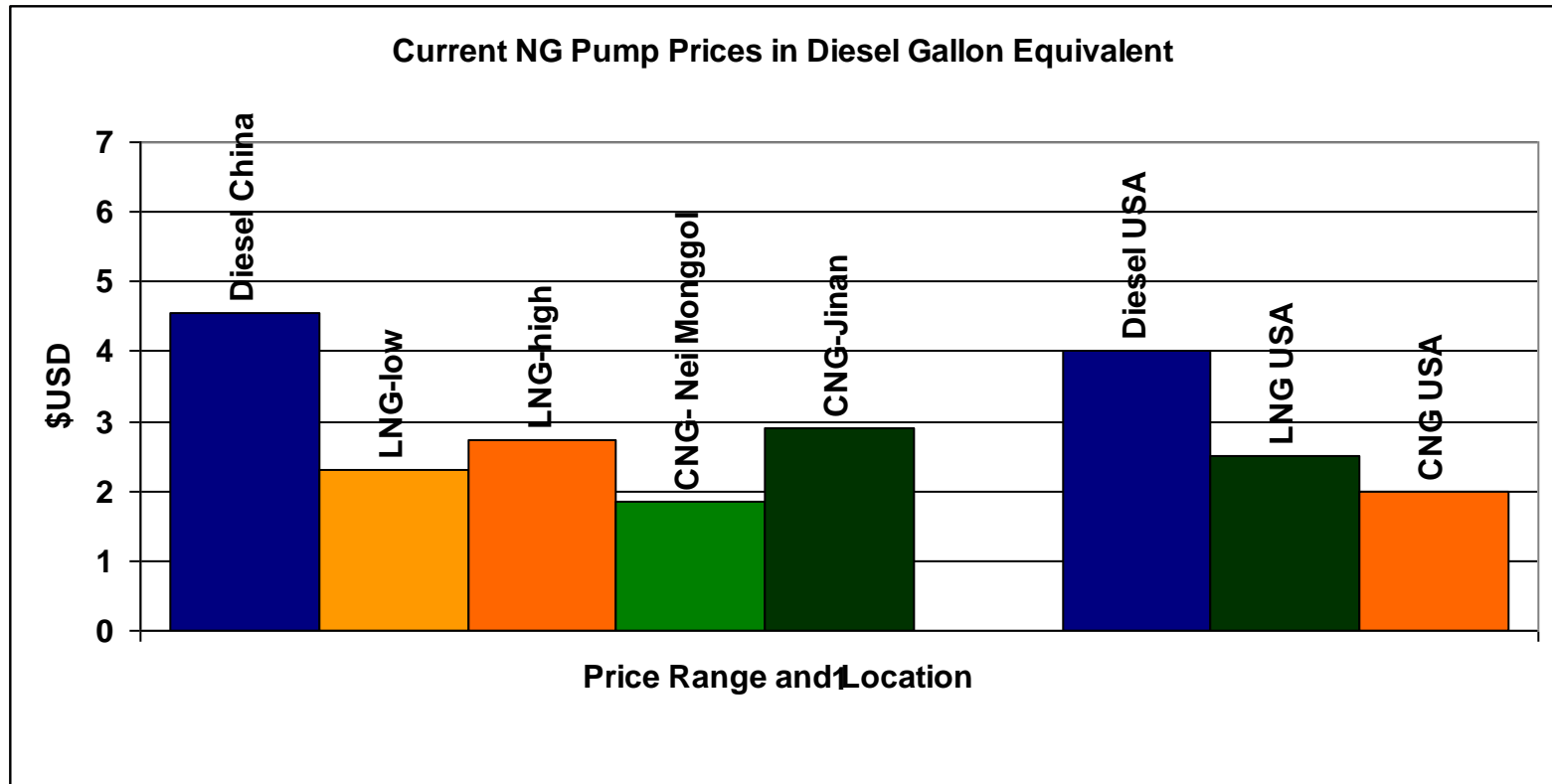
Rank	Country	Shale gas
		(trillion cubic feet)
1	China	1,115
2	Argentina	802
3	Algeria	707
4	U.S.A	665
5	Canada	573
6	Mexico	545
7	Australia	437
8	South Africa	390
9	Russia	285
10	Brazil	245
	World Total	7,299
EIA estimates		

# China Challenges for Shale Gas

- Far behind in development of technology
- Gas is deeper and tighter
- Not enough pipeline infrastructure
- Geography not as conducive to exploration
- ***China has the resources to be energy independent with NG***



# Current Vehicle Fuel Average Prices in Diesel Gallon Equivalent

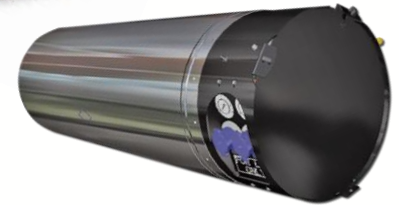


# Vehicle Market Challenges

- Infrastructure
  - Asia (China, Thailand, Korea) have the most built out fueling infrastructures in the world for MD/HD applications, but in centralized locations
  - China needs more expansion to continue the large market growth in HD truck
  - The US infrastructure is inadequate currently for HD truck, but developing at a rapid pace. Built by private entities and fuel companies
- Fuel cost concerns
- Durability of engines and systems (mainly an issue in China)
- LNG or CNG decision
  - Not a huge concern in China due to shorter route target customers currently. Is LNG needed for long haul? More stations?
  - Large concern for HD truck in the US as these are mostly long haul. Customers do not know which to purchase even though most believe LNG will win
  - LCNG stations may be needed to eliminate the concern

# Critical Fuel System Technologies

- Major Technology Areas:
  - Vehicle fuel storage type
    - CNG = Compressed Natural Gas
    - LNG = Liquefied Natural Gas
  - Engine fuel delivery system
    - Air/Fuel pre-mix
    - Port Injection
    - Direct NG injection
  - Engine ignition system
    - Spark
    - Micro-pilot diesel
    - Standard diesel



# Engine Fuel Delivery System

- **Air/Fuel Pre-Mix** (NG mixed into incoming air stream)

- Lowest cost and lowest complexity
- Low fuel pressures at the engine (similar to gasoline)
- Continuous flow possible = high valve durability
- Requires throttling = reduced light-load efficiency
- US example: Cummins ISLG, ISX12G, ISX15G
- Asia example: All



- **Direct NG Injection** (NG delivered in-cylinder like diesel)

- Higher cost and higher complexity
- High fuel pressures at the engine (cryogenic pumps for LNG)
- Must be pulsed injection = finite valve cycle life
- No throttling required = increased light-load efficiency
- US example: Westport HD 15L



# Engine Ignition System

- **Spark Ignition** (similar to gasoline engines)
  - ⇒ Electronic spark initiates combustion
  - ⇒ Lowest cost and lowest complexity
  - ⇒ Current systems limited to  $\approx 21$  bar bmep
- **Micro-pilot diesel ignition** (very small common-rail injection)
  - ⇒ Small diesel quantity initiates combustion
  - ⇒ High cost and high complexity
  - ⇒ Ignition system does not limit bmep
  - ⇒ Engine is not true “dual fuel” (i.e. cannot make  $>10\%$  torque without NG)
- **Standard diesel ignition** (standard common-rail injection)
  - ⇒ Diesel injector initiates combustion
  - ⇒ Highest cost and highest complexity
  - ⇒ Ignition system does not limit bmep – but does pose emissions challenges
  - ⇒ Maximum of  $\approx \frac{3}{4}$  power from NG fuel (remainder from diesel)
  - ⇒ True “dual fuel” (i.e. engine can run full power on diesel)



# Vehicle Fuel Storage

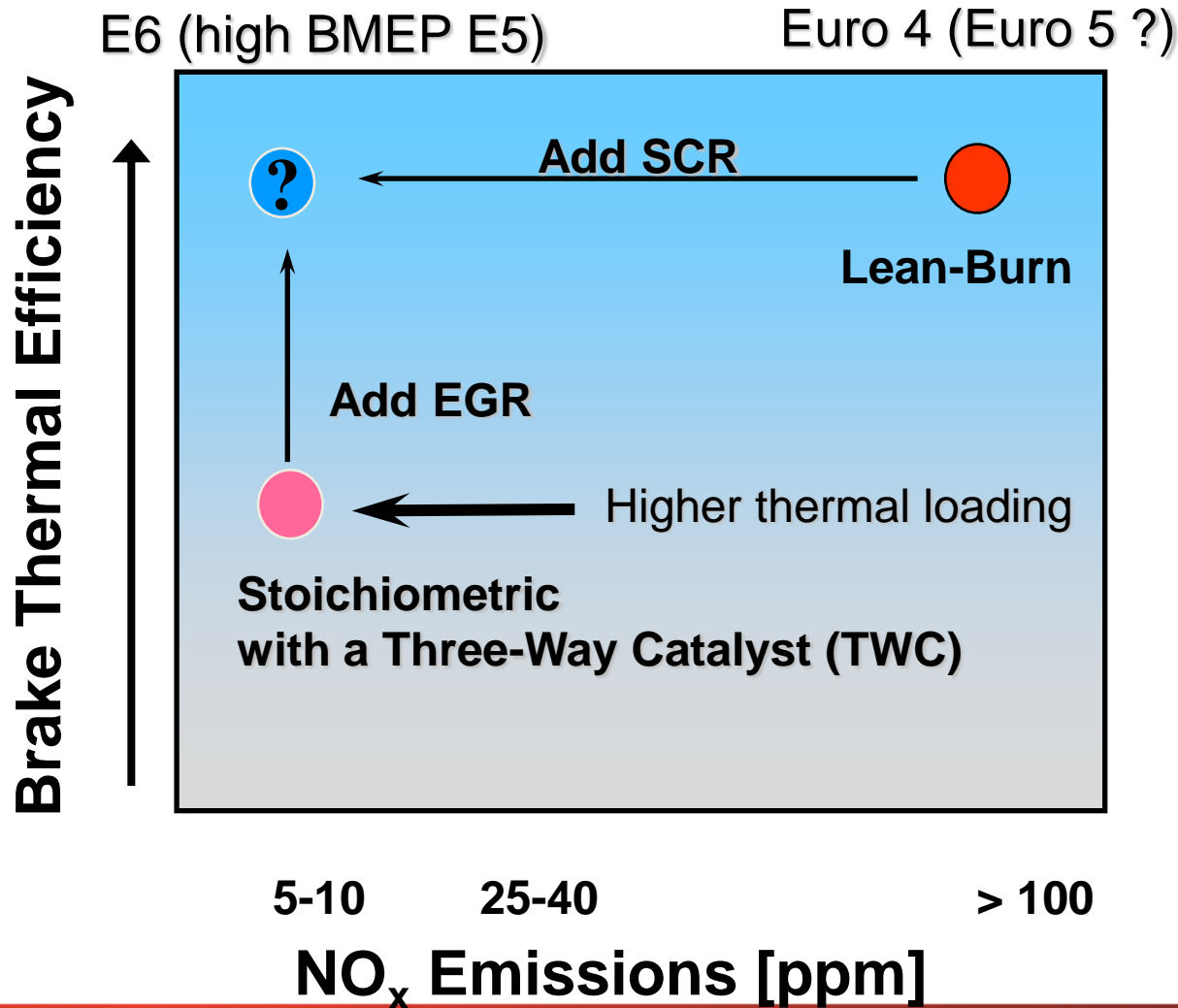
- **CNG = Compressed Natural Gas** (3000+ psi gas)
  - ⇒ 6:1 tank dimensions for diesel range
  - ⇒ Lower tank price, but more tanks
  - ⇒ Least expensive pump delivery price
  - ⇒ User-friendly filling
  - ⇒ Indefinite fuel storage
- **LNG = Liquefied Natural Gas** (cryogenic low-pressure liquid)
  - ⇒ 2:1 tank dimensions for diesel range
  - ⇒ Higher tank price, but less tanks
  - ⇒ More expensive than CNG at the pump
  - ⇒ Limited time after filling before tank vents (days to weeks) since tank is essentially a large “thermos” bottle.
  - ⇒ Results in fuel “aging” (higher ethane is result causing knock concern)



# Tanks

- Tank cost in the US is much too high currently
  - Most HD trucks currently using type 4 cylinders for CNG
  - Volume and competition is poor
- Tank cost in China is much more reasonable but should improve.
  - Type 1 and 2 cylinders are the only legal selection. Less expensive for CNG
  - Type 2 tanks sizes too small for most efficient storage on HD trucks
  - LNG tank manufacture competition has driven price down over time
  - Production volume

# Combustion Approaches for Optimum BTE at Low Emissions Levels



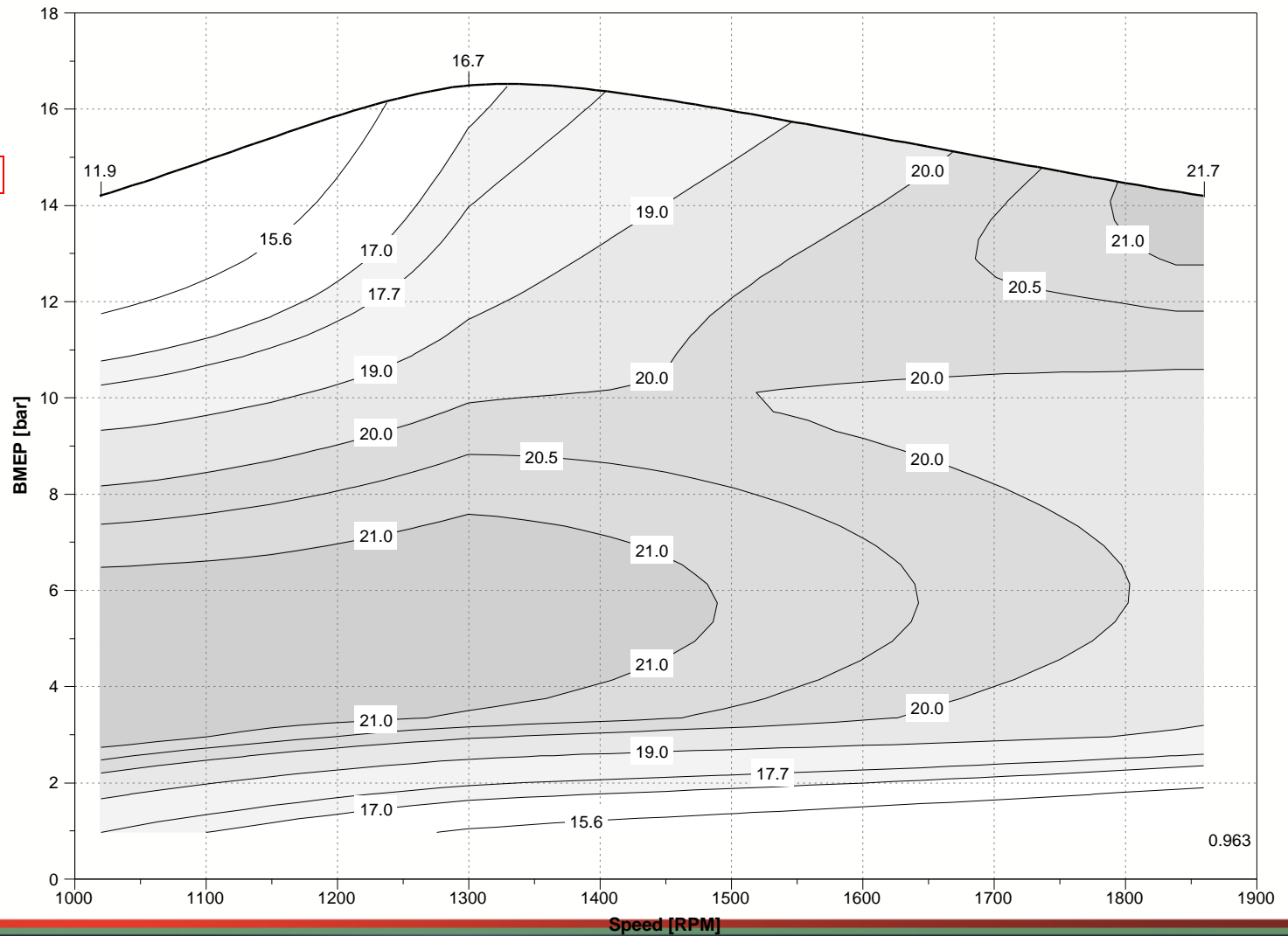
# Stoichiometric with High EGR Spark Ignited

- Allows same efficiency as lean burn (Euro 3)
- Reduces exhaust after-treatment cost greatly (***lowest cost Euro V and Euro VI solution***)
- Meets current emission regulations worldwide
- Engine durability and temperatures similar to or better than lean-burn

# EGR Dilution Rate at Peak Efficiency

Stoich. + EGR Intake Dilution [EGR %]

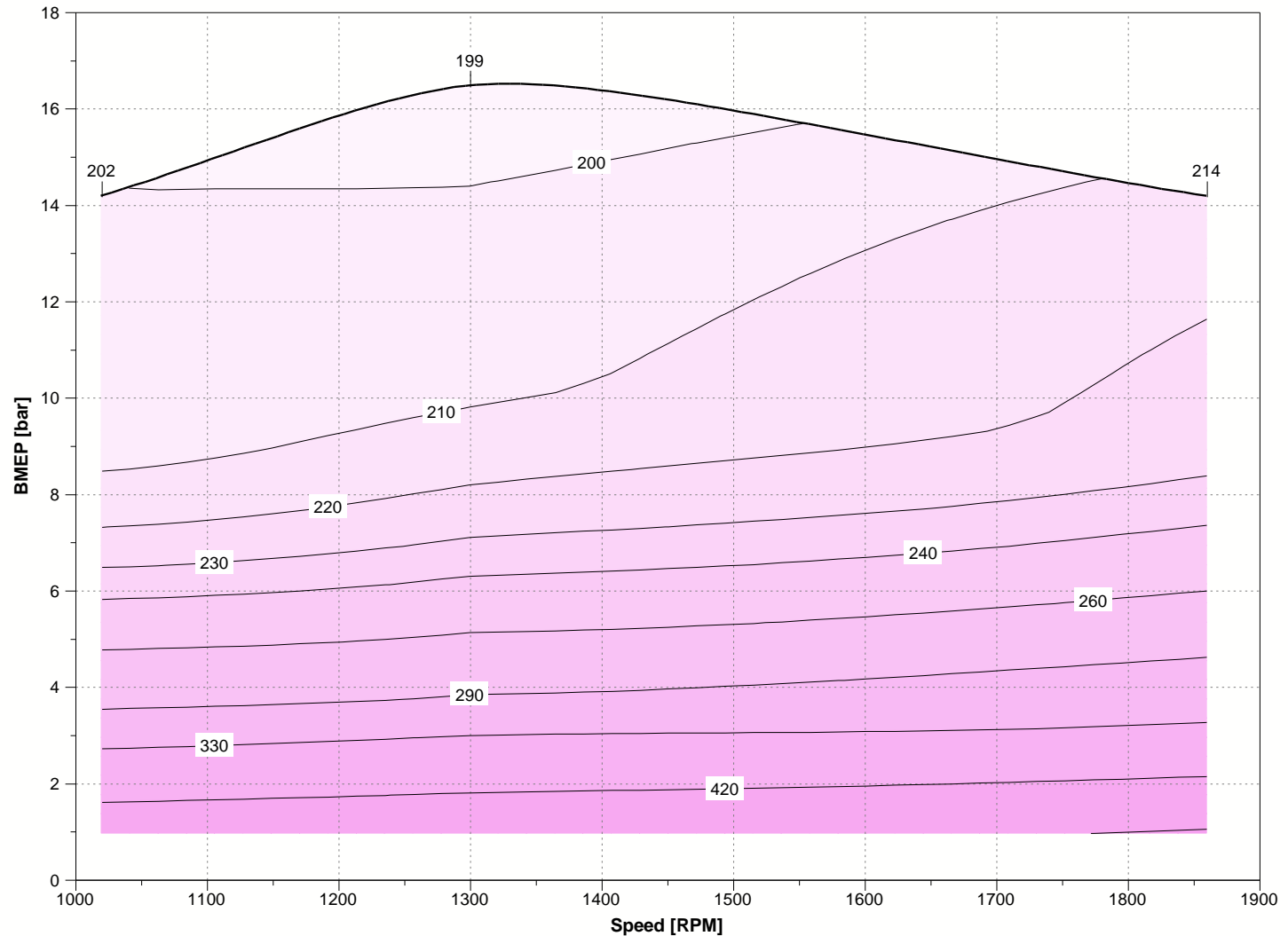
$$\text{EGR\%} = \text{Int. CO}_2 / \text{Ehx. CO}_2\% \times 100$$



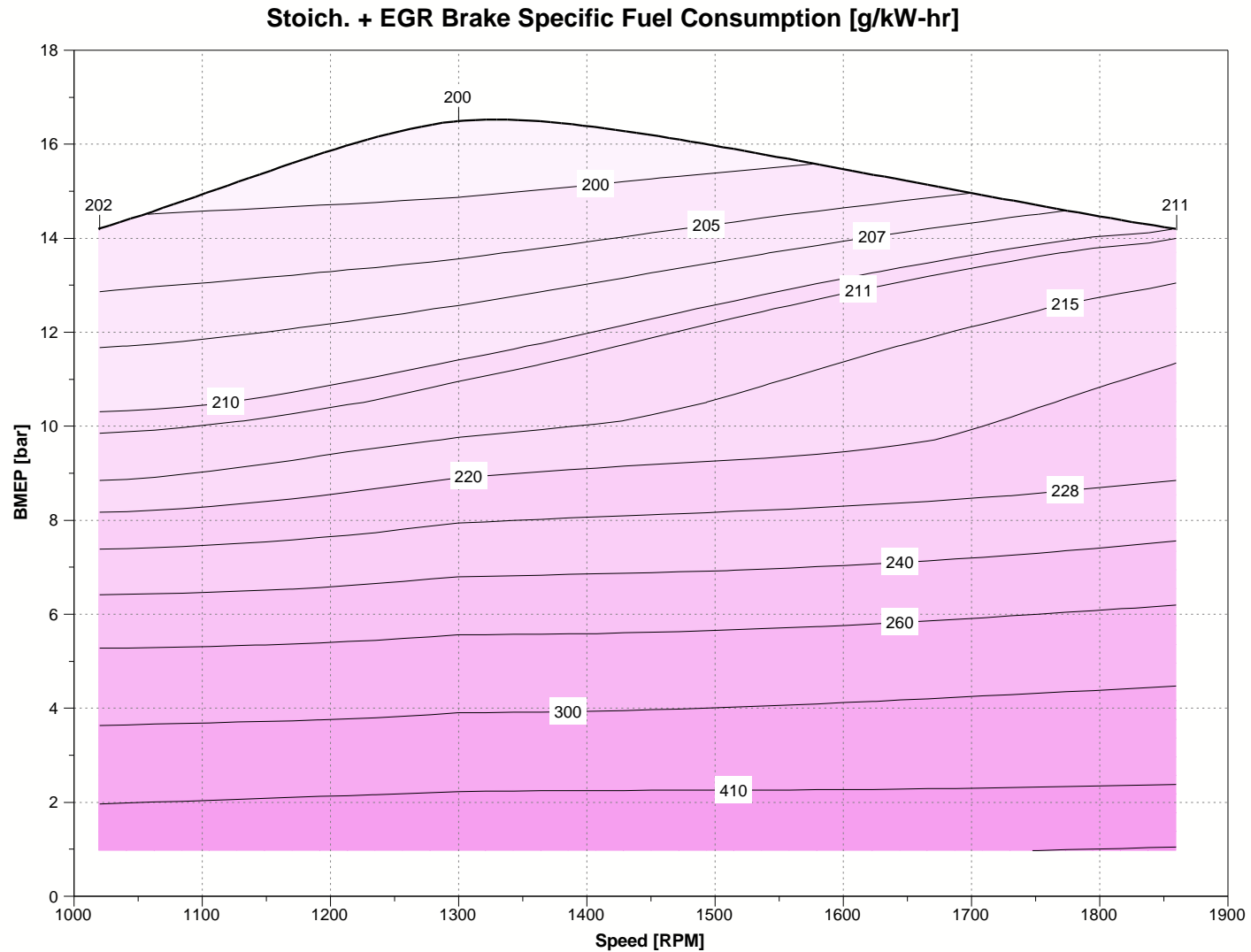


# Peak Efficiency (no emissions) Combustion Strategy Comparison

Lean Burn Brake Specific Fuel Consumption [g/kW-hr]

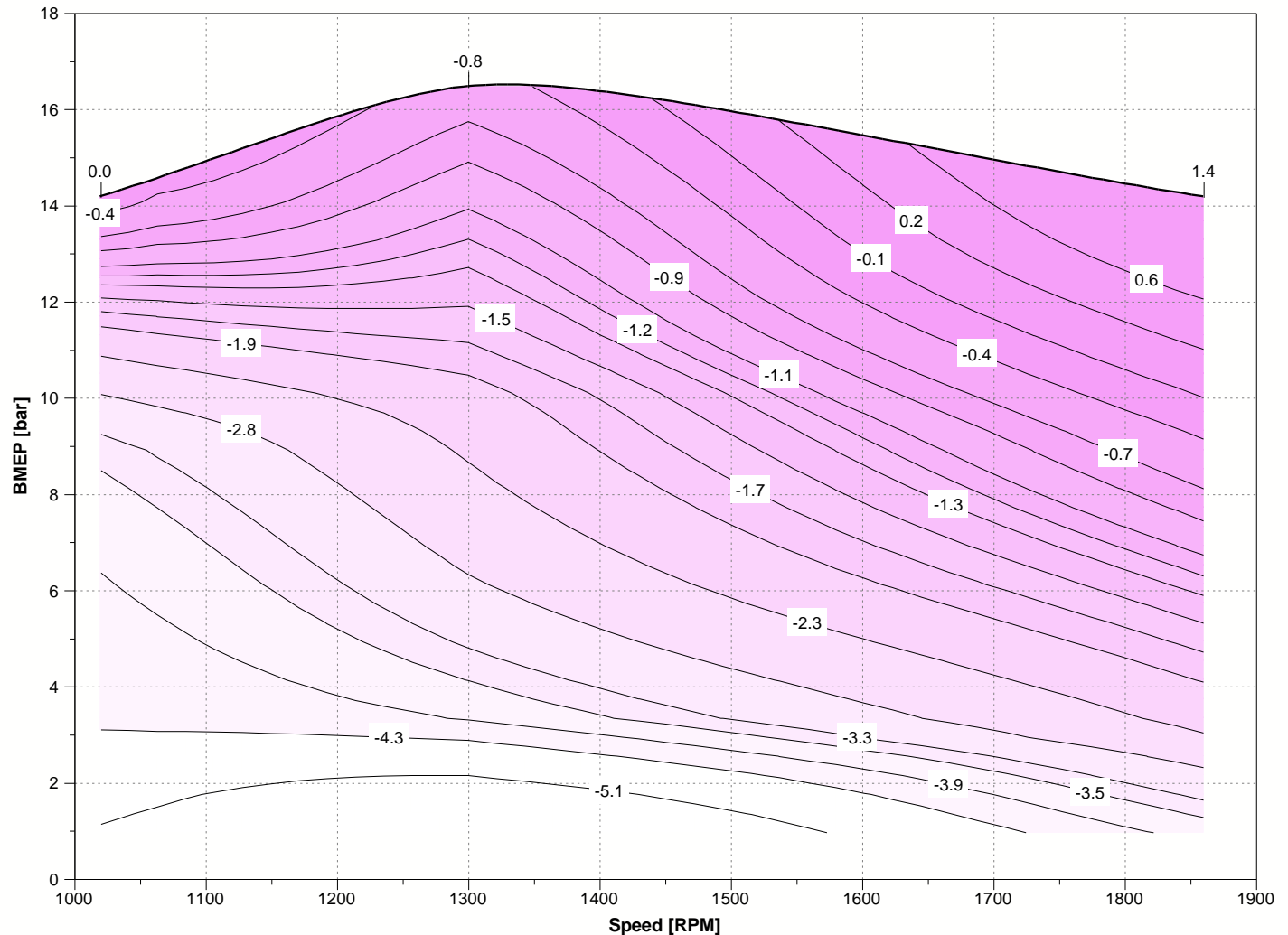


# Peak Efficiency (no emissions) Combustion Strategy Comparison



# Peak Efficiency (no emissions) Combustion Strategy Comparison

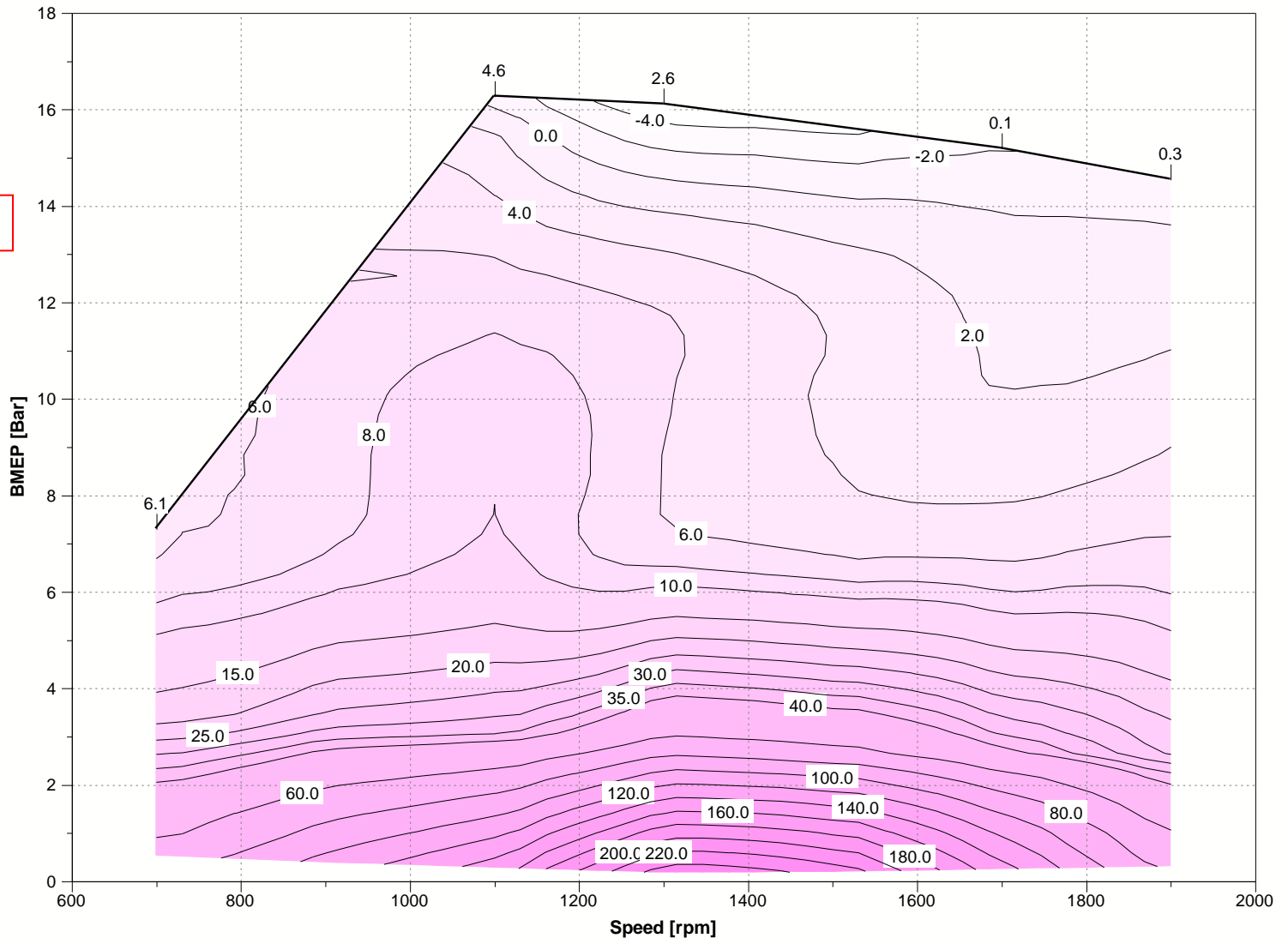
Lean Burn vs Stoich. + EGR Brake Specific Fuel Consumption Difference [%]



Diff. % =  $(\text{Lean} - \text{EGR}) / \text{Lean} \times 100$   
Negative percentage means  
higher Stoich. + EGR number.

# Peak Efficiency Lean-Burn vs. Euro V Lean Burn

Peak Efficiency v Euro V Brake Specific Fuel Consumption Difference [%]



# Fuel Systems

- HPDI (Westport) and dual-fuel
  - Too expensive with two fuel systems and high pressure LNG pumps
  - Exhaust after-treatment more expensive than diesel with SCR
- MPI (Multi-Point Injection)
  - Too much air/fuel variation cylinder to cylinder hurts fuel consumption and emissions
- PWM inj (pulse width modulated on/off CPI)
  - Current injectors not durable enough for HD market on CNG and worse on LNG
- Air fuel pre-mix (Continuous Flow Central Point Injection)
  - Cummins, Yuchai, CNHTC, FAW, etc.
  - ***For the future expect most successful engines to be continuous flow, spark ignited with EGR to meet emission, cost and durability requirements***

# US HD NG Engine Availability

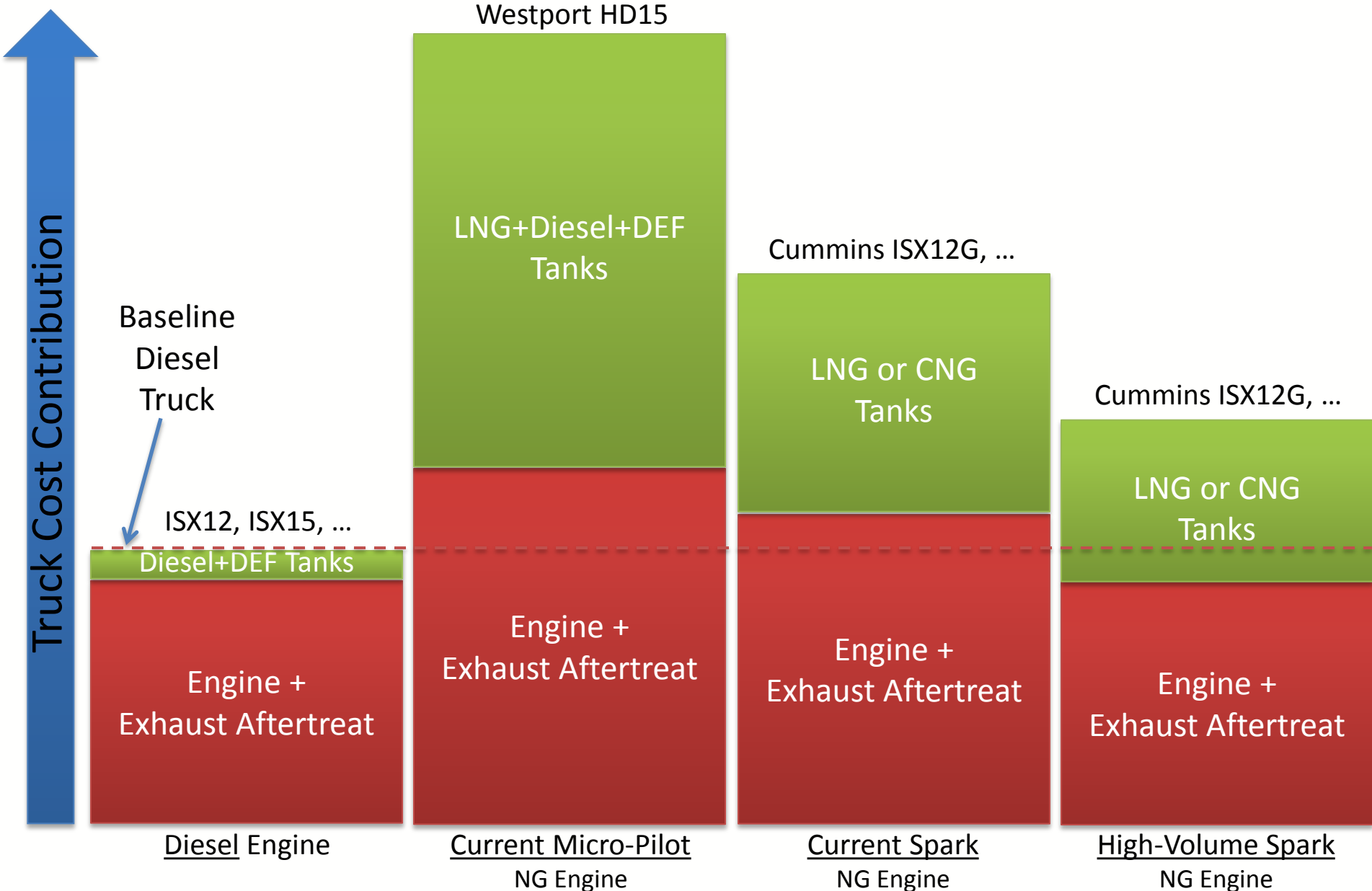
Only 3 OEM “Heavy-Duty” NG engines are EPA 2013 certified:

- **Cummins ISLG:**
  - 9L, 6-cylinder
  - Spark ignition (SI)
  - Standard CNG or LNG tank system compatible
  - Up to 320 bhp, 1000 ft-lbs @ 1300 rpm
- **Cummins ISX12G:**
  - 12L, 6-cylinder
  - Spark ignition (SI)
  - Standard CNG or LNG tank system compatible
  - Up to 400 bhp, 1450 ft-lbs @ 1200 rpm
- **Westport HD15:**
  - 15L, 6-cylinder
  - Micro-pilot diesel compression ignition (CI)
  - Requires special LNG tank system with high-pressure cryogenic pump
  - Up to 475 bhp, 1750 ft-lbs @ 1200 rpm
  - Now not being produced since the Cummins ISX12G was released





# Initial Truck Cost Considerations



# Initial Truck Cost Considerations – The Engine

- Why are HD NG engines more expensive than diesel???

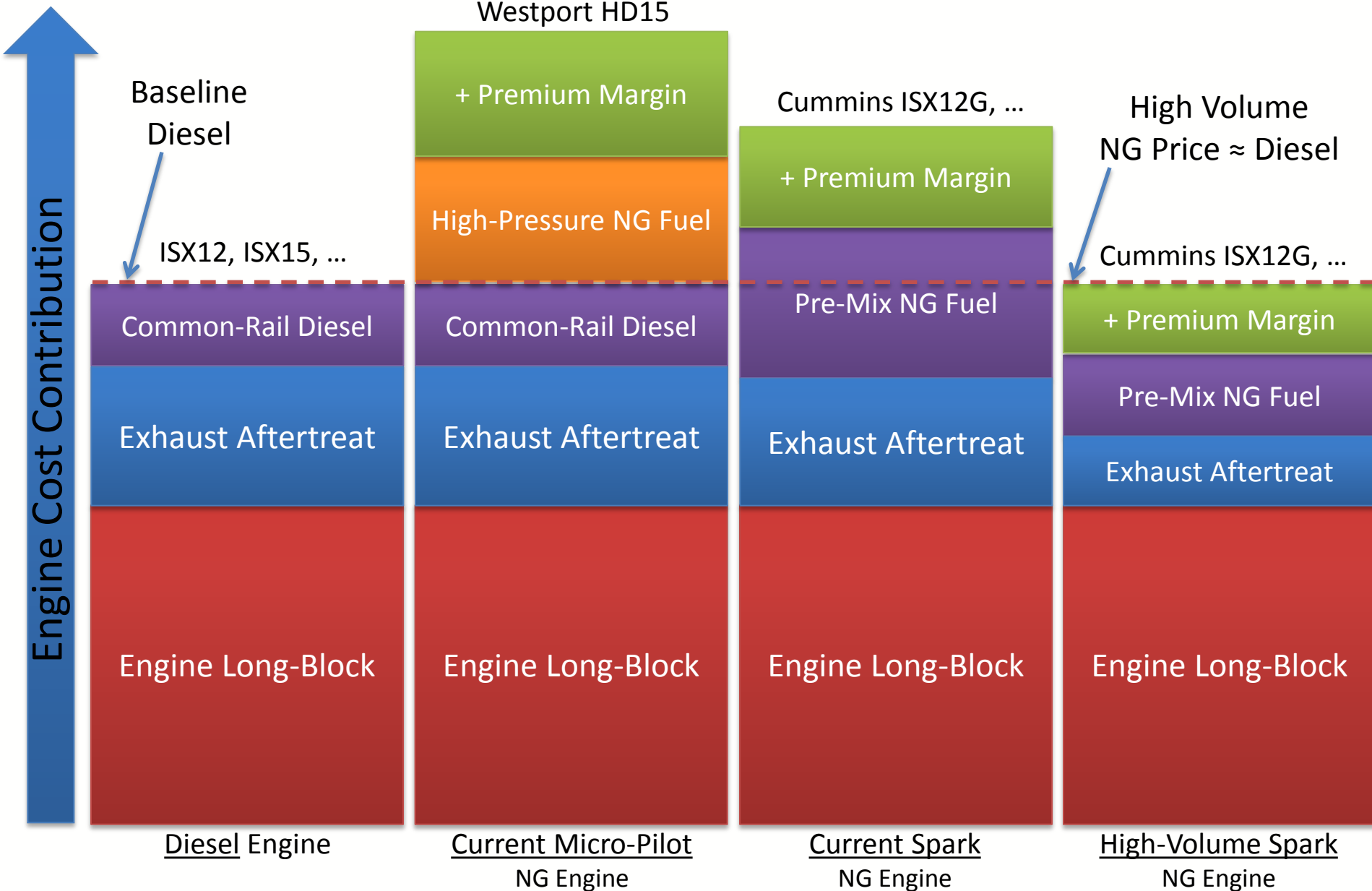
**They should be cheaper because...**

- Spark ignited, pre-mix NG fuel system = HPCR diesel fuel system cost
- Spark ignited NG engine after-treatment is about \$1000-\$2000 (12L)
- Tier4 diesel after-treatment is about \$5000-\$8000

**But...**

- Low volume production by US manufacturers = **higher cost**
- Extremely limited US engine competition = **higher cost**
- US market will currently **bear a higher price** because NG vehicle buying decisions are driven by fuel cost advantages – not engine cost

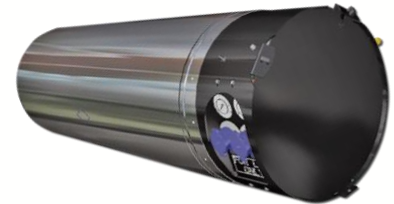
# Initial Truck Cost Considerations – The Engine



# Initial Truck Cost Considerations – The Tanks

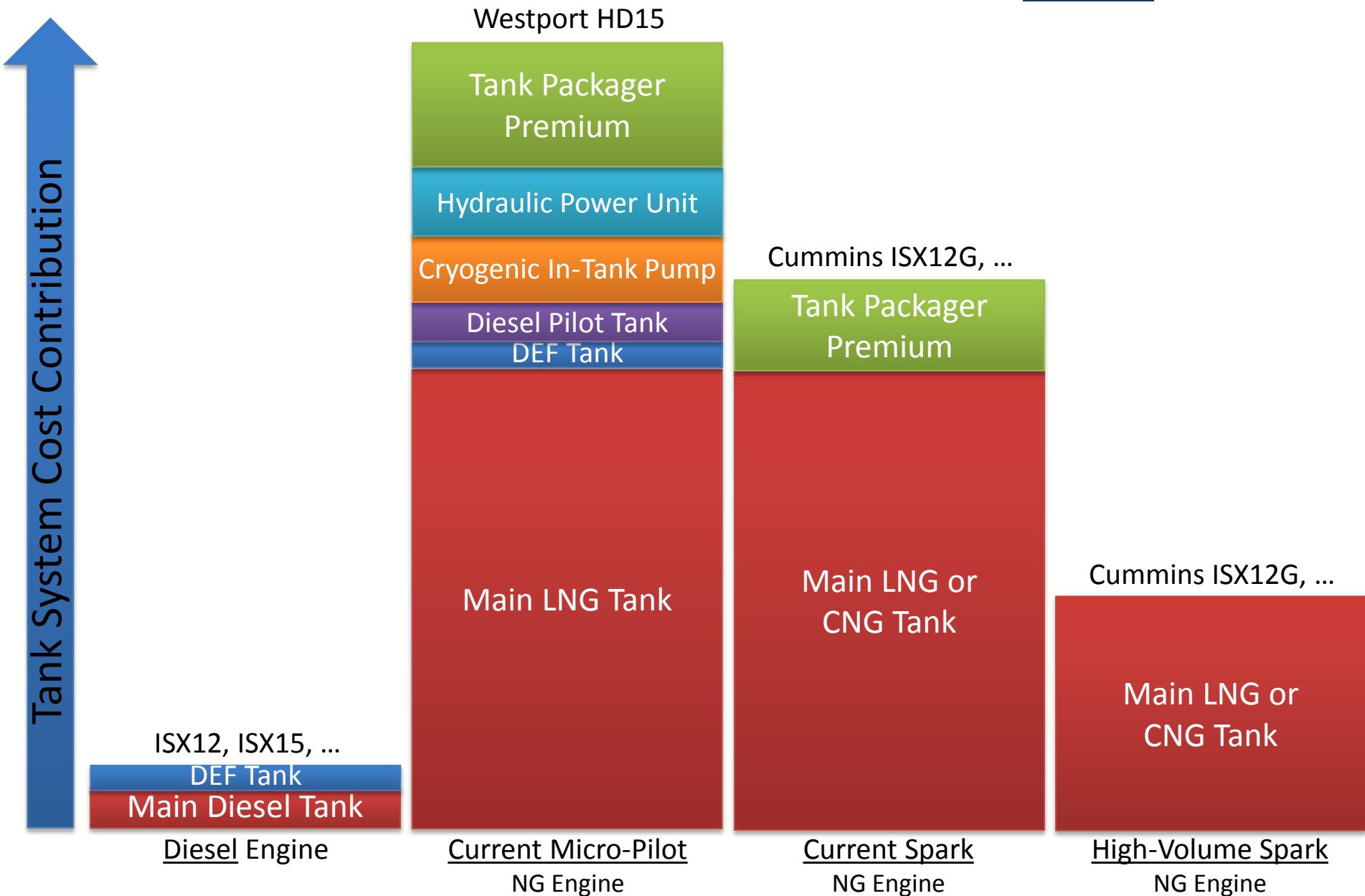
- What does the fuel tank system cost???

- In the US Both CNG and LNG tankage are currently  $\approx$  \$300 / DGE – **This is too high!**
- In high-volume (i.e. mature market), both CNG and LNG should be  $\approx$  \$100 / DGE – **Asia**
- Mounting brackets and tank to engine plumbing are more expensive than diesel
- Fuel heat exchangers required on LNG systems, may also be used with some CNG systems
- No SCR required for spark-ignited systems means no DEF related tankage
- The Westport HD15 requires an extremely expensive special LNG tank with a high-pressure in-tank cryogenic hydraulic pump costing  $\approx$  \$500 / DGE



\*DGE = Diesel Gallon Equivalent

# Initial Truck Cost Considerations – The Tanks



# Fuel Cost Operating Advantages

Basic Assumptions:		
Truck miles per year	100,000	miles
Diesel cost	4.00	\$/gallon
LNG cost per DGE	2.50	\$/DGE
CNG cost per DGE	2.00	\$/DGE
Diesel fuel economy	7.0	miles/DGE
NG fuel economy - CI	7.0	miles/DGE
NG fuel economy - SI	6.3	miles/DGE

Fuel Operating Cost Advantage Analysis:					
Engine Platform	Truck Premium (Initial \$)	Diesel Fuel Cost (\$ / Year)	NG Fuel Savings (\$ / Year)	Payback (Months)	ROI - 5 year (avg % / year)
Westport HD15 (LNG)	\$90,000	\$57,143	\$21,429	50	3.8%
Cummins ISX12G (CNG) - <b>Current</b>	\$45,000	\$57,143	\$25,397	21	36.4%
Cummins ISX12G (CNG) - <b>Future/Mature</b>	\$23,000	\$57,143	\$25,397	11	90.4%
Yuchai 6112 (CNG) – <b>Current</b>	\$18,000	\$57,143	\$25,397	9	121.1%



# How Can We Accelerate US HD NG Buildout?

- Broad-based availability of HD ready CNG (or LCNG) refueling stations
- Create engine competition against Cummins by encouraging truck manufacturers to develop NG engines or bring in foreign competition
- Drive tank pricing down toward high-volume levels through competition and truck manufacturer integration assistance
- Work with CNG based refueling stations to negotiate industrial NG pricing (instead of commercial)
- ***Most HD industry experts believe NG will power >20% of the fleet in 5-10 years in the US***